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FEB 19 2013

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

February 19, 2013

VIA FEDERAL EXPRESS

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17105-3265

**Re: Joint Petition Of Metropolitan Edison Company, Pennsylvania Electric
Company, Pennsylvania Power Company and West Penn Power Company
For Approval Of Their Default Service Programs
Docket No. P-2011-2273650, Docket No. P-2011-2273668,
Docket No. P-2011-2273669 and Docket No. P-2011-2273670**

Dear Secretary Chiavetta:

Pursuant to the Commission's December 20, 2012 Order (the "Order"), enclosed please find revised tariff pages on behalf of Metropolitan Edison Company, Pennsylvania Electric Company, Pennsylvania Power Company and West Penn Power Company (the "Revised Tariff Pages") in the above-captioned proceeding. The Revised Tariff Pages reflect the following changes:

- (1) A new definition of Kilowatt Network Service Peak Load ("kW NSPL") that explicitly states that it is a customer's "1-coincident peak" kW NSPL calculated in accordance with PJM rules;
- (2) An explicit indication in Industrial Class rate schedules that the Default Service Support Rider is billed on a "kW NSPL" basis; and
- (3) Conforming changes to the Default Service Support Rider to recognize that "kW NSPL" is a defined term as well as clarifying text in the definition of Non-Market Based Transmission Charges, including that such charges must be approved by the Commission.

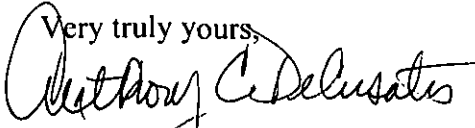
In accordance with the Order, the Companies consulted with the Commission's Bureau of Technical Utility Services regarding these tariff revisions. The Companies anticipate that the Revised Tariff Pages will be filed as supplemental tariffs on or before May 1, 2013.

Almaty Beijing Boston Brussels Chicago Dallas Frankfurt Harrisburg Houston Irvine London Los Angeles Miami
Moscow New York Palo Alto Paris Philadelphia Pittsburgh Princeton San Francisco Tokyo Washington Wilmington

Rosemary Chiavetta, Secretary
February 19, 2013
Page 2

As indicated on the enclosed Certificate of Service, the Revised Tariff Pages are being served on all active parties and the presiding Administrative Law Judge.

Very truly yours,

A handwritten signature in black ink, appearing to read "Anthony C. DeCusatis". The signature is fluid and cursive, with a large initial "A" and a long horizontal stroke at the end.

Anthony C. DeCusatis

ACD/tp
Enclosures

c: Per Certificate of Service

GENERAL RULES AND REGULATIONS

RECEIVED

Rule 2 – Definition of Terms (continued)

FEB 19 2013

Kilovolt-ampere (KVA) - 1,000 volt-amperes.

Kilovolt-ampere-hour (KVAH) - 1,000 volt-amperes for one (1) hour. PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Kilowatt (KW or kW) - 1,000 watts.

Kilowatt-hour (KWH or kWh) - 1,000 watts for one (1) hour.

Kilowatt Network Service Peak Load (kW NSPL) – A Customer's one (1) coincident peak kW Network Service Peak Load in effect from time to time, as calculated by the Company in accordance with PJM rules and requirements.

Line Extension - The extension of the Company's distribution system from the nearest suitable and available Distribution Line to the Service Line (as defined in Rule 6) which will provide service to the Customer.

Met-Ed Zone – Shall have the common meaning used generally in the PJM markets and settlement process governed by various PJM agreements.

Monthly Minimum Charge – A charge designed to recover the costs the Company incurs in billing a Customer's account and providing other services.

Net Station Power - The quantity of electrical energy and/or capacity actually provided by the Company to the Generating Facility for Station Power during an applicable period after crediting the amount, if any, of electric energy during the applicable period (i) produced by the Generating Facility and delivered into the PJM control area or (ii) as permitted under "Station Power Energy Netting" as described in the applicable Rate Schedule.

Network Integration Transmission Service – Network Integration Transmission Service as set forth in the PJM Open Access Transmission Tariff and any direct Transmission Owner charged expense.

Non-Profit Ambulance Service - Any nonprofit chartered corporation, association, or organization located in the Commonwealth of Pennsylvania which (i) is regularly engaged in the service of providing emergency medical care and transportation of patients, (ii) possesses all necessary legal authority in Pennsylvania to perform emergency medical care and transportation of patients and (iii) provides such services from a building or other structure located in the Company's service territory that constitutes a separately metered location for electric delivery purposes. The electric service used by the Non-Profit Ambulance Service shall be primarily to support its service. The Customer/Applicant shall provide all documentary and other evidence of its compliance with this provision if requested by the Company in its sole discretion.

RATE SCHEDULES

Rate GS-Large (continued)

Consumer Education Charge

0.007 cents per kWh for all kWh

The Company will charge for Consumer Education Charges to Customers taking Delivery Service in accordance with the provisions of Rider J – Consumer Education Program Cost Recovery Rider.

Energy Efficiency and Conservation Charge

\$0.95 cents per kW

The Company will charge for Energy Efficiency and Conservation Charges to Customers taking Delivery Service in accordance with the provisions of Rider L – Energy Efficiency and Conservation Charge Rider.

Smart Meter Technologies Charge

\$1.05 per month

The Company will charge a Smart Meter Technologies Charge to Customers taking Delivery Service in accordance with the provisions of Rider M – Smart Meter Technologies Charge Rider.

Default Service Support Charge

\$x.xxx per kW NSPL

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of Rider R – Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

RATE SCHEDULES

Rate GP (continued)

Smart Meter Technologies Charge

\$1.05 per month

The Company will charge a Smart Meter Technologies Charge to Customers taking Delivery Service in accordance with the provisions of Rider M – Smart Meter Technologies Charge Rider.

Default Service Support Charge

\$x.xxx per kW NSPL

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of Rider R – Default Service Support Rider, which charge shall apply to all kW NSPL billed under this Rate Schedule.

Solar Photovoltaic Requirements Charge

0.016 cents per kWh for all kWh

The Company will provide and charge for Solar Photovoltaic Requirements to Customers taking Delivery Service in accordance with the provisions of Rider Q – Solar Photovoltaic Requirements Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.

DEFAULT SERVICE CHARGES:

For Customers receiving Default Service from the Company, the Hourly Pricing Default Service Rider, Rider O, rates apply.

RATE SCHEDULES

Rider TP (continued)

Smart Meter Technologies Charge

\$1.05 per month

The Company will charge a Smart Meter Technologies Charge to Customers taking Delivery Service in accordance with the provisions of Rider M – Smart Meter Technologies Charge Rider.

Default Service Support Charge

\$x.xxx per kW NSPL

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of Rider R – Default Service Support Rider, which charge shall apply to all kW NSPL billed under this Rate Schedule.

Solar Photovoltaic Requirements Charge

0.016 cents per kWh for all kWh

The Company will provide and charge for Solar Photovoltaic Requirements to Customers taking Delivery Service in accordance with the provisions of Rider Q – Solar Photovoltaic Requirements Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.

DEFAULT SERVICE CHARGES:

For Customers receiving Default Service from the Company, the Hourly Pricing Default Service Rider, Rider O, rates apply.

RIDERS

RIDER R

DEFAULT SERVICE SUPPORT RIDER

A Default Service Support ("DSS") rate shall be applied to DSS Sales delivered by Met-Ed to Delivery Service Customers under this rider as determined to the nearest one-thousandth of a cent per kWh or dollar per kW NSPL, as applicable. The DSS rate shall be billed to Customers receiving Delivery Service from the Company under this rider. The DSS rates shall be calculated according to the provisions of this rider. The DSS Rider shall be non-bypassable.

The DSS rates by rate schedule shall be calculated annually in accordance with the formula set forth below:

$$\text{DSS rate} = [\text{UE} + \text{TSC}_1 + \text{NMB} + \text{RE} + \text{CEC}] \times [1 / (1-T)]$$

The components of the formula are defined below:

Default Service Related Uncollectibles

UE = A default service-related unbundled uncollectible accounts expense charge, determined by Customer Class and stated to the nearest one-thousandth of a cent per kWh or cent per kW NSPL, as applicable, to be applied to DSS Sales delivered by Met-Ed to Delivery Service Customers under this rider. The UE reflects the generation-related portion of the uncollectible account expense based on the cost of service study in the Company's base rate case at Docket No. R-00061366 and the additional uncollectible accounts expense incurred by the Company as a result of providing Default Service under this tariff. This component of the DSS rate in this non-bypassable rider is non-reconcilable.

The unbundled uncollectible accounts expense associated with Default Service and a purchase of receivables program allocated to Delivery Service Customers on a non-bypassable, non-reconcilable basis will be Customer Class specific and will be adjusted annually on June 1 of each year based on the projected price of Default Service. Adjustments, if necessary, will be made to the uncollectible percentage in a future distribution base rate case or the start of the next Default Service Program, whichever occurs earlier.

RIDERS

Rider R (continued)

The unbundled generation related uncollectibles as determined from the cost of service study in the Company's base rate case at Docket No. R-00061366, combined with the calculated incremental uncollectible accounts expense based on the projected price of Default Service, represents the appropriate fully unbundled non-reconcilable uncollectible accounts expense to be recovered in DSS rates. The calculated incremental uncollectible expense is based on the historical relationship of uncollectible accounts expense to total revenues for the twelve months ended December 31, 2006, utilizing the top sheets from the Company's rate case compliance filings at Docket No. R-00061366. This ratio is applied to the change in the Company's revenues that would result from the change experienced in default service prices. Incremental uncollectible accounts expense divided by the projected DSS Sales yields an adjustment to the retail price of Default Service supply to be included in DSS rates.

The UE charges by Customer Class to be included in DSS rates are as follows:

Industrial Customer Class (Rate GS – Large, GP and Rate TP):

\$X.XXX per kW NSPL

Commercial Customer Class (Rate GS-Small, Rate GS-Medium, Rate MS, Borderline Service, Street Lighting Service, Ornamental Street Lighting and Outdoor Lighting Service):

X.XXX cents per kWh

Residential Customer Class (Rate RS, Rate RT, and Rate GS – Volunteer Fire Company, Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate):

X.XXX cents per kWh

RIDERS

Rider R (continued)

2006 Deferred Transmission Service Charges
$$TSC_1 = [(TSCD - E) / S] \times \text{Rate Schedule Adjustment Factor}$$

Where:

TSC_1 = The charge to be applied to Delivery Service Customers under this rider to recover the 2006 Transmission Service Charge Deferral ("TSCD"), including carrying charges, which was approved by the Commission in its final order at Docket No. R-00061366, authorizing the Company to amortize such deferral over a 10 year period beginning January 11, 2007 and ending on December 31, 2016. The 10 year amortization of the 2006 TSCD that was not fully recovered under the Transmission Service Charge Rider is being recovered under this DSS Rider which replaced the TSC Rider. The TSC_1 rate will be adjusted on June 1 of each year based on the Company's latest sales forecast available at the time.

TSCD = The balance of the 2006 TSCD including carrying charges, that, as of March 31, 2013 remains to be amortized over the remaining months of the amortization period.

E = The over or under-collection of the TSCD that results from billing the TSC_1 during the DSS Reconciliation Year (an over-collection is denoted by a positive E and an under-collection by a negative E), including applicable interest. Interest shall be computed monthly at the legal statutory interest rate stated in 41 P.S. § 202 from the month the over or under-collection occurs to the month that the over-collection is refunded to or the under-collection is recovered from Delivery Service Customers.

S = The Company's total DSS Sales to Delivery Service Customers projected for the DSS Computational Year.

RIDERS

Rider R (continued)

Non-Market Based Services Transmission Charges

$$\text{NMB} = (\text{NMB}_C - E) / S$$

Where:

NMB = The charge to be applied to Delivery Service Customers served under this rider for Non-Market Based Services Transmission Charge costs incurred by the Company.

NMB_C = Forecasted NMB costs applicable to the Company's DSS Sales. Forecasted NMB costs shall include FERC approved costs for PJM Regional Transmission Enhancement Plan charges, PJM Expansion Cost Recovery, as well as any other FERC-approved PJM transmission charges billed to the Company by PJM that will not be reconciled through the Company's Price To Compare Default Service Rate Rider and/or Hourly Pricing Default Service Rider and are approved by the Commission for recovery under this rider. Forecasted NMB costs are allocated to each Customer Class based upon each Customer Class's contribution to the total Company Network Service Peak Load.

E = The over or under-collection of the NMB_C that results from billing of the NMB during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly at the legal statutory interest rate stated in 41 P.S. § 202, from the month the over or under-collection occurs to the month that the over-collection is refunded to or the under-collection is recovered from Delivery Service Customers.

S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

RIDERS

Rider R (continued)

The NMB rates billed to Customers by Rate Schedule are shown below. The TSC₁ rates billed to Customers shall be adjusted by the following Rate Schedule Adjustment Factors shown below:

<u>Rate Schedule</u>	<u>Rate Schedule Adjustment Factors</u>	<u>TSC₁ Rate</u>	<u>NMB Rate</u>
Rate Schedule RT & GS Volunteer Fire Company and Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate - TOD	0.9086	X.XXX	X.XXX
Rate Schedule RS & GS Volunteer Fire Company and Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate - Non-TOD	1.0759	X.XXX	X.XXX
Rate Schedule GS – Small	1.0560	X.XXX	X.XXX
Rate Schedule GS – Medium	1.0560	X.XXX	X.XXX
Rate Schedule GS – Large	0.9939	\$X.XX	\$X.XX
Rate Schedule GP	0.9332	\$X.XX	\$X.XX
Rate Schedule TP	0.8911	\$X.XX	\$X.XX
Rate Schedule MS	0.9702	X.XXX	X.XXX
Rate Schedule OL	0.6712	X.XXX	X.XXX
Rate Schedule ST	0.6721	X.XXX	X.XXX
Rate Schedule BRD	0.9550	X.XXX	X.XXX

The above rates are listed as a cent per kWh, with the exception of Rate Schedules GS – Large, GP and TP which are listed as a dollar per kW NSPL

RIDERS

Rider R (continued)

Retail Enhancements

$$RE = [(RE_c - E) / S]$$

Where:

RE = The charge to be applied to Delivery Service Customers served under this rider for the Retail Enhancement Costs incurred by the Company.

RE_c = The Retail Enhancement Costs incurred by the Company to cover programming expenses and implementation costs associated with competitive market enhancements approved by the Commission.

E = The over or under-collection of the RE_c that results from billing of the RE during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly at the legal statutory interest rate stated in 41 P.S. § 202, from the month the over or under-collection occurs to the month that the over-collection is refunded to or the under-collection is recovered from Delivery Service Customers.

S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

The RE rates by Customer Class to be included in DSS rates are as follows:

Industrial Customer Class (Rate GS – Large, GP and Rate TP):

\$X.XXX per kW NSPL

Commercial Customer Class (Rate GS-Small, Rate GS-Medium, Rate MS, Borderline Service, Street Lighting Service, Ornamental Street Lighting, and Outdoor Lighting Service):

X.XXX cents per kWh

Residential Customer Class (Rate RS, Rate RT, and Rate GS – Volunteer Fire Company, Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate):

X.XXX cents per kWh

RIDERS

Rider R (continued)

Customer Education Charges

$$CEC = (CEC_C - E) / S$$

Where:

CEC = The charge to be applied to Delivery Service Customers served under this rider for Customer Education Charges incurred by the Company.

CEC_C = Customer Education costs for the specific Customer Class to cover customer education costs associated with competitive market enhancements approved by the Commission, excluding costs being recovered by the Consumer Education Program Cost Recovery Rider.

E = The over or under-collection of the CEC_C that results from the billing of the CEC during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly at the legal statutory interest rate stated in 41 P.S. § 202 from the month the over or under-collection occurs to the month that the over-collection is refunded to or the under-collection is recovered from Delivery Service Customers.

S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

The CEC rates by Customer Class to be included in DSS rates are as follows:

Industrial Customer Class (Rate GS – Large, GP and Rate TP):

\$X.XXX per kW NSPL

Commercial Customer Class (Rate GS-Small, Rate GS-Medium, Rate MS, Borderline Service, Street Lighting Service, Ornamental Street Lighting, and Outdoor Lighting Service):

X.XXX cents per kWh

Residential Customer Class (Rate RS, Rate RT, and Rate GS – Volunteer Fire Company, Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate):

X.XXX cents per kWh

Issued: _____

Effective: June 1, 2013

RIDERS

Rider R (continued)

Gross Receipts Tax

T = The Pennsylvania gross receipts tax rate in effect during the billing month expressed in decimal form as reflected in the Company's base rates.

All capitalized terms not otherwise defined in this Rider shall have the definitions specified in Section 2 of this Tariff. For purposes of this Rider, the following additional definitions shall apply:

1. DSS Sales – The kWh or kW NSPL delivered during a billing month to all Delivery Service Customers, as applicable to each Rate Schedule billed under the DSS Rider.
2. DSS Computational Year – The 12-month period from June 1 through the following May 31.
3. DSS Reconciliation Year – The 12-month period ending March 31 immediately preceding the DSS Computational Year.

RIDERS

Rider R (continued)

The Company shall recalculate its DSS Rates annually and, based on that recalculation, shall file with the Commission, by May 1st of each year, revised Rates to become effective on June 1st of the same year unless the Commission orders otherwise. The revised DSS rates shall remain in effect for a period of one year, unless revised on an interim basis subject to the approval of the Commission. Upon determining that its DSS Rates, if left unchanged, would result in material over or under-collection of all costs incurred, or expected to be incurred, for DSS during the then current DSS Reconciliation Year, the Company may request that the Commission approve one or more interim revisions to its DSS Rates to become effective thirty (30) days from the date of filing, unless the Commission orders otherwise.

At the conclusion of the period during which this DSS Rider is in effect, the Company shall be authorized to recover or refund at any time, any remaining differences between recoverable costs and revenues billed under this rider by charges or credits to be applied to customer's bills under such mechanism the Commission may approve, but uncollectibles, which are non-reconcilable under the terms of this rider, shall not be included in the final reconciliation.

Application of the DSS rates shall be subject to annual review and audit by the Commission.

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GENERAL RULES AND REGULATIONS

Rule 2 – Definition of Terms (continued)

Kilovolt-ampere (KVA) - 1,000 volt-amperes.

Kilovolt-ampere-hour (KVAH) - 1,000 volt-amperes for one (1) hour.

Kilowatt (KW or kW) - 1,000 watts.

Kilowatt-hour (KWH or kWh) - 1,000 watts for one (1) hour.

Kilowatt Network Service Peak Load (kW NSPL) – A Customer's one (1) coincident peak kW Network Service Peak Load in effect from time to time, as calculated by the Company in accordance with PJM rules and requirements.

Line Extension - The extension of the Company's distribution system from the nearest suitable and available Distribution Line to the Service Line (as defined in Rule 6) which will provide service to the Customer.

Met-Ed Zone – Shall have the common meaning used generally in the PJM markets and settlement process governed by various PJM agreements.

Monthly Minimum Charge – A charge designed to recover the costs the Company incurs in billing a Customer's account and providing other services.

Net Station Power - The quantity of electrical energy and/or capacity actually provided by the Company to the Generating Facility for Station Power during an applicable period after crediting the amount, if any, of electric energy during the applicable period (i) produced by the Generating Facility and delivered into the PJM control area or (ii) as permitted under "Station Power Energy Netting" as described in the applicable Rate Schedule.

Network Integration Transmission Service – Network Integration Transmission Service as set forth in the PJM Open Access Transmission Tariff and any direct Transmission Owner charged expense.

Non-Profit Ambulance Service - Any nonprofit chartered corporation, association, or organization located in the Commonwealth of Pennsylvania which (i) is regularly engaged in the service of providing emergency medical care and transportation of patients, (ii) possesses all necessary legal authority in Pennsylvania to perform emergency medical care and transportation of patients and (iii) provides such services from a building or other structure located in the Company's service territory that constitutes a separately metered location for electric delivery purposes. The electric service used by the Non-Profit Ambulance Service shall be primarily to support its service. The Customer/Applicant shall provide all documentary and other evidence of its compliance with this provision if requested by the Company in its sole discretion.

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RATE SCHEDULES

Rate GS-Large (continued)

Consumer Education Charge

0.007 cents per kWh for all kWh

The Company will charge for Consumer Education Charges to Customers taking Delivery Service in accordance with the provisions of Rider J – Consumer Education Program Cost Recovery Rider.

Energy Efficiency and Conservation Charge

\$0.95 cents per kW

The Company will charge for Energy Efficiency and Conservation Charges to Customers taking Delivery Service in accordance with the provisions of Rider L – Energy Efficiency and Conservation Charge Rider.

Smart Meter Technologies Charge

\$1.05 per month

The Company will charge a Smart Meter Technologies Charge to Customers taking Delivery Service in accordance with the provisions of Rider M – Smart Meter Technologies Charge Rider.

Default Service Support Charge

\$x.xxx per kW NSPL

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of Rider R – Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

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RATE SCHEDULES

Rate GP (continued)

Smart Meter Technologies Charge

\$1.05 per month

The Company will charge a Smart Meter Technologies Charge to Customers taking Delivery Service in accordance with the provisions of Rider M – Smart Meter Technologies Charge Rider.

Default Service Support Charge\$x.xxx per kW NSPL

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of Rider R – Default Service Support Rider, which charge shall apply to all kW NSPL billed under this Rate Schedule.

Solar Photovoltaic Requirements Charge

0.016 cents per kWh for all kWh

The Company will provide and charge for Solar Photovoltaic Requirements to Customers taking Delivery Service in accordance with the provisions of Rider Q – Solar Photovoltaic Requirements Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.

DEFAULT SERVICE CHARGES:

For Customers receiving Default Service from the Company, the Hourly Pricing Default Service Rider, Rider O, rates apply.

Issued: _____

Effective: June 1, 2013

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RATE SCHEDULES

Rider TP (continued)

Smart Meter Technologies Charge

\$1.05 per month

The Company will charge a Smart Meter Technologies Charge to Customers taking Delivery Service in accordance with the provisions of Rider M – Smart Meter Technologies Charge Rider.

Default Service Support Charge

\$x.xxx per kW NSPL

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of Rider R – Default Service Support Rider, which charge shall apply to all kW NSPL billed under this Rate Schedule.

Solar Photovoltaic Requirements Charge

0.016 cents per kWh for all kWh

The Company will provide and charge for Solar Photovoltaic Requirements to Customers taking Delivery Service in accordance with the provisions of Rider Q – Solar Photovoltaic Requirements Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.

DEFAULT SERVICE CHARGES:

For Customers receiving Default Service from the Company, the Hourly Pricing Default Service Rider, Rider O, rates apply.

Issued: _____

Effective: June 1, 2013

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Superseding _____ Page 203

RIDERS

RIDER R

DEFAULT SERVICE SUPPORT RIDER

A Default Service Support ("DSS") rate shall be applied to DSS Sales delivered by Met-Ed to Delivery Service Customers under this rider as determined to the nearest one-thousandth of a cent per kWh or ~~cent~~ dollar per kW NSPL, as applicable. ~~The kW under this rider shall be the Network Service Peak Load ("NSPL"), as calculated by the Company in accordance with PJM rules and requirements.~~ The DSS rate shall be billed to Customers receiving Delivery Service from the Company under this rider. The DSS rates shall be calculated according to the provisions of this rider. The DSS Rider shall be non-bypassable. _____ (C)

_____ (C)

(C) Change

Issued: _____

Effective: June 1, 2013

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RIDERS

Rider R (continued)

The DSS rates by rate schedule shall be calculated annually in accordance with the formula set forth below: (C)

$$\text{DSS rate} = [\text{UE} + \text{TSC}_1 + \text{NMB} + \text{RE} + \text{CEC}] \times [1 / (1 - T)] \quad (C)$$

The components of the formula are defined below:

Default Service Related Uncollectibles

UE = A default service-related unbundled uncollectible accounts expense charge, determined by Customer Class and stated to the nearest one-thousandth of a cent per kWh or cent per kW NSPL, as applicable, to be applied to DSS Sales delivered by Met-Ed to Delivery Service Customers under this rider. The UE reflects the generation-related portion of the uncollectible account expense based on the cost of service study in the Company's base rate case at Docket No. R-00061366 and the additional uncollectible accounts expense incurred by the Company as a result of providing Default Service under this tariff. This component of the DSS rate in this non-bypassable rider is non-reconcilable. (C)

The unbundled uncollectible accounts expense associated with Default Service and a purchase of receivables program allocated to Delivery Service Customers on a non-bypassable, non-reconcilable basis will be Customer Class specific and will be adjusted annually on June 1 of each year based on the projected price of Default Service. Adjustments, if necessary, will be made to the uncollectible percentage in a future distribution base rate case or the start of the next Default Service Program, whichever occurs earlier. (C)

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RIDERS

| Rider R (continued)

The unbundled generation related uncollectibles as determined from the cost of service study in the Company's base rate case at Docket No. R-00061366, combined with the calculated incremental uncollectible accounts expense based on the projected price of Default Service, represents the appropriate fully unbundled non-reconcilable uncollectible accounts expense to be recovered in DSS rates. The calculated incremental uncollectible expense is based on the historical relationship of uncollectible accounts expense to total revenues for the twelve months ended December 31, 2006, utilizing the top sheets from the Company's rate case compliance filings at Docket No. R-00061366. This ratio is applied to the change in the Company's revenues that would result from the change experienced in default service prices. Incremental uncollectible accounts expense divided by the projected DSS Sales yields an adjustment to the retail price of Default Service supply to be included in DSS rates. _____ (C)

| ~~(C) Change~~

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Superseding Page 204

RIDERS

Rider R (continued)

The UE charges by Customer Class to be included in DSS rates are as follows:

Industrial Customer Class (Rate GS – Large, GP and Rate TP):

\$X.XXXXX per kW NSPL (C)

Commercial Customer Class (Rate GS-Small, Rate GS-Medium, Rate MS, Borderline Service, Street Lighting Service, Ornamental Street Lighting and Outdoor Lighting Service):

X.XXX cents per kWh (C)

Residential Customer Class (Rate RS, Rate RT, and Rate GS – Volunteer Fire Company, Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate):

X.XXX cents per kWh (C)

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Superseding Page 205

RIDERS

Rider R (continued)**2006 Deferred Transmission Service Charges**

$$TSC_1 = [(TSCD - E) / S] \times \text{Rate Schedule Adjustment Factor}$$

Where:

TSC_1 = The charge to be applied to Delivery Service Customers under this rider to recover the 2006 Transmission Service Charge Deferral ("TSCD"), including carrying charges, which was approved by the Commission in its final order at Docket No. R-00061366, authorizing the Company to amortize such deferral over a 10 year period beginning January 11, 2007 and ending on December 31, 2016. The 10 year amortization of the 2006 TSCD that was not fully recovered under the Transmission Service Charge Rider is being recovered under this DSS Rider which replaced the TSC Rider. The TSC_1 rate will be adjusted on June 1 of each year based on the Company's latest sales forecast available at the time. _____ (C)

TSCD = The balance of the 2006 TSCD including carrying charges, that, as of March 31, 2013 remains to be amortized over the remaining months of the amortization period. _____ (C)

(C) Change

Issued: _____

Effective: June 1, 2013

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Superseding Page 205

RIDERS

Rider R (continued)

E = The over or under-collection of the TSCD that results from billing the TSC₁ during the DSS Reconciliation Year (an over-collection is denoted by a positive E and an under-collection by a negative E), including applicable interest. Interest shall be computed monthly at the legal statutory interest rate stated in 41 P.S. § 202 from the month the over or under-collection occurs to the month that the over-collection is refunded to or the under-collection is recovered from Delivery Service Customers.

S= The Company's total DSS Sales to Delivery Service Customers projected for the DSS Computational Year. _____ (C)

RIDERS

Rider R (continued)Non-Market Based Services Transmission Charges (C)

$$NMB = (NMB_C - E) / S \quad (C)$$

Where:

NMB = The charge to be applied to Delivery Service Customers served under this rider for Non-Market Based Services Transmission Charge costs incurred by the Company. (C)

NMB_C = Forecasted NMB costs applicable to the Company's DSS Sales. Forecasted NMB costs shall include FERC approved costs for PJM Regional Transmission Enhancement Plan charges, PJM Expansion Cost Recovery, as well as any other FERC-approved PJM transmission charges billed to the Company by PJM that will not be reconciled through the Company's Price To Compare Default Service Rate Rider and/or Hourly Pricing Default Service Rider and are approved by the Commission for recovery under this rider. Forecasted NMB costs are allocated to each Customer Class based upon each Customer Class's contribution to the total Company Network Service Peak Load. (C)

E = The over or under-collection of the NMB_C that results from billing of the NMB during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly at the legal statutory interest rate stated in 41 P.S. § 202, from the month the over or under-collection occurs to the month that the over-collection is refunded to or the under-collection is recovered from Delivery Service Customers. (C)

S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year. (C)

(C) Change

RIDERS

(C)

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(C) Change

RIDERS

Rider R (continued)

The NMB rates billed to Customers by Rate Schedule are shown below. The TSC₁ rates billed to Customers shall be adjusted by the following Rate Schedule Adjustment

Factors shown below: _____ (C)

<u>Rate Schedule</u>	<u>Rate Schedule Adjustment Factors</u>	<u>TSC₁ Rate</u>	<u>NMB—(C) Rate</u>
Rate Schedule RT & GS Volunteer Fire Company and Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate - TOD	0.9086	X.XXX (C)	X.XXX (C)
Rate Schedule RS & GS Volunteer Fire Company and Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate - Non-TOD	1.0759	X.XXX (C)	X.XXX (C)
Rate Schedule GS - Small	1.0560	X.XXX (C)	X.XXX (C)
Rate Schedule GS - Medium	1.0560	X.XXX (C)	X.XXX (C)
Rate Schedule GS - Large	0.9939	\$X.XXXXXX (C)	\$X.XXXXXX (C)
Rate Schedule GP	0.9332	\$X.XXXXXX (C)	\$X.XXXXXX (C)
Rate Schedule TP	0.8911	\$X.XXXXXX (C)	\$X.XXXXXX (C)
Rate Schedule MS	0.9702	X.XXX (C)	X.XXX (C)
Rate Schedule OL	0.6712	X.XXX (C)	X.XXX (C)
Rate Schedule ST	0.6721	X.XXX (C)	X.XXX (C)
Rate Schedule BRD	0.9550	X.XXX (C)	X.XXX (C)

The above rates are listed as a cent per kWh, with the exception of Rate Schedules GS - Large, GP and TP which are listed as a dollar per kW NSPL. _____ (C).

(C) Change

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RIDERS

Rider R (continued)

Retail Enhancements

$$RE = [(RE_c - E) / S] \text{---(C)}$$

Where:

RE = The charge to be applied to Delivery Service Customers served under this rider for the Retail Enhancement Costs incurred by the Company.---(C)

RE_c = The Retail Enhancement Costs incurred by the Company to cover programming expenses and implementation costs associated with competitive market enhancements approved by the Commission.---(C)

E = The over or under-collection of the RE_c that results from billing of the RE during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly at the legal statutory interest rate stated in 41 P.S. § 202, from the month the over or under-collection occurs to the month that the over-collection is refunded to or the under-collection is recovered from Delivery Service Customers.---(C)

S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.---(C)

~~(C)~~ Change

Issued: _____

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RIDERS

Rider R (continued)

The RE rates by Customer Class to be included in DSS rates are as follows: (C)

Industrial Customer Class (Rate GS – Large, GP and Rate TP):

\$X.XXXXX per kW NSPL (C)

Commercial Customer Class (Rate GS-Small, Rate GS-Medium, Rate MS,
Borderline Service, Street Lighting Service, Ornamental Street Lighting, and
Outdoor Lighting Service):

X.XXX cents per kWh (C)

Residential Customer Class (Rate RS, Rate RT, and Rate GS – Volunteer Fire
Company, Non-Profit Ambulance Service, Rescue Squad and Senior Center Service
Rate):

X.XXX cents per kWh (C)

)

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RIDERS

Rider R (continued)Customer Education Charges (C)

$$CEC = (CEC_c - E) / S$$
 (C)

Where:

CEC = The charge to be applied to Delivery Service Customers served under this rider for Customer Education Charges incurred by the Company. (C)

CEC_c = Customer Education costs for the specific Customer Class to cover customer education costs associated with competitive market enhancements approved by the Commission, excluding costs being recovered by the Consumer Education Program Cost Recovery Rider. (C)

(C) Change

Issued: _____

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RIDERS

Rider R (continued)

E = The over or under-collection of the CEC_C that results from the billing of the CEC during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly at the legal statutory interest rate stated in 41 P.S. § 202 from the month the over or under-collection occurs to the month that the over-collection is refunded to or the under-collection is recovered from Delivery Service Customers. (C)

S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year. (C)

The CEC rates by Customer Class to be included in DSS rates are as follows: (C)

Industrial Customer Class (Rate GS – Large, GP and Rate TP):

\$X.XXXXX per kW NSPL (C)

Commercial Customer Class (Rate GS-Small, Rate GS-Medium, Rate MS, Borderline Service, Street Lighting Service, Ornamental Street Lighting, and Outdoor Lighting Service):

X.XXX cents per kWh (C)

Residential Customer Class (Rate RS, Rate RT, and Rate GS – Volunteer Fire Company, Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate):

X.XXX cents per kWh (C)

(C) Change

Issued:

Effective: June 1, 2013

METROPOLITAN EDISON COMPANY

Electric Pa. P.U.C. No. 51 (Supp.

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RIDERS

Issued: _____

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RIDERS

Rider R (continued)

Gross Receipts Tax

T = The Pennsylvania gross receipts tax rate in effect during the billing month expressed in decimal form as reflected in the Company's base rates.

All capitalized terms not otherwise defined in this Rider shall have the definitions specified in Section 2 of this Tariff. For purposes of this Rider, the following additional definitions shall apply:

1. DSS Sales – The kWh or kW NSPL delivered during a billing month to all Delivery Service Customers, as applicable to each Rate Schedule billed under the DSS Rider. _____ (C)
2. DSS Computational Year – The 12-month period from June 1 through the following May 31. _____ (C)
3. DSS Reconciliation Year – The 12-month period ending March 31 immediately preceding the DSS Computational Year. _____ (C)

(C) Change

Issued: _____ Effective: June 1, 2013

METROPOLITAN EDISON COMPANY

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RIDERS

Issued: _____ Effective: June 1, 2013

RIDERS

Rider R (continued)

The Company shall recalculate its DSS Rates annually and, based on that recalculation, shall file with the Commission, by May 1st of each year, revised Rates to become effective on June 1st of the same year unless the Commission orders otherwise. The revised DSS rates shall remain in effect for a period of one year, unless revised on an interim basis subject to the approval of the Commission. Upon determining that its DSS Rates, if left unchanged, would result in material over or under-collection of all costs incurred, or expected to be incurred, for DSS during the then current DSS Reconciliation Year, the Company may request that the Commission approve one or more interim revisions to its DSS Rates to become effective thirty (30) days from the date of filing, unless the Commission orders otherwise.

At the conclusion of the period during which this DSS Rider is in effect, the Company shall be authorized to recover or refund at any time, any remaining differences between recoverable costs and revenues billed under this rider by charges or credits to be applied to customer's bills under such mechanism the Commission may approve, but uncollectibles, which are non-reconcilable under the terms of this rider, shall not be included in the final reconciliation.

Application of the DSS rates shall be subject to annual review and audit by the Commission.

RIDERS

Rule 2 - Definition of Terms (continued)

Industrial Customer Class – Rate Schedules GS-Large, GP and LP.

Kilovolt-ampere (KVA) - 1,000 volt-amperes.

Kilovolt-ampere-hour (KVAH) - 1,000 volt-amperes for one (1) hour.

Kilovar (KVAR) - 1,000 volt-amperes reactive.

Kilovar-hour (KVARH) - 1,000 volt-amperes reactive for one (1) hour.

Kilowatt (KW or kW) - 1,000 watts.

Kilowatt-hour (KWH or kWh) - 1,000 watts for one (1) hour.

Kilowatt Network Service Peak Load (kW NSPL) – A Customer's one (1) coincident peak kW Network Service Peak Load in effect from time to time, as calculated by the Company in accordance with PJM rules and requirements.

Line Extension - The extension of the Company's distribution system from the nearest suitable and available Distribution Line(s) to the Service Line (as defined in Rule 6) which will provide service to the Customer.

RATE SCHEDULES

Rate GS-Large (continued)

Energy Efficiency and Conservation Charge

\$0.81 per kW

The Company will charge for Energy Efficiency and Conservation Charges to Customers taking Delivery Service in accordance with the provisions of Rider L – Energy Efficiency and Conservation Charge Rider.

Smart Meter Technologies Charge

\$0.95 per month

The Company will charge a Smart Meter Technologies Charge to Customers taking Delivery Service in accordance with the provisions of Rider M – Smart Meter Technologies Charge Rider.

Default Service Support Charge

\$X.XXX per kW NSPL

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of Rider R – Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Solar Photovoltaic Requirements Charge

0.016 cents per kWh for all kWh

The Company will provide and charge for Solar Photovoltaic Requirements to Customers taking Delivery Service in accordance with the provisions of Rider Q – Solar Photovoltaic Requirements Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.

DEFAULT SERVICE CHARGES:

For Customers receiving Default Service from the Company, the Hourly Pricing Default Service Rider, Rider O, rates apply.

RATE SCHEDULES

Rate GP (continued)

NUG Charge

0.383 cents per kWh for all kWh

The Company will charge for NUG Charges to Customers taking Delivery Service in accordance with the provisions of Rider P – NUG Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Consumer Education Charge

0.000 cents per kWh for all kWh

The Company will charge for Consumer Education Charges to Customers taking Delivery Service in accordance with the provisions of Rider Q – Consumer Education Program Cost Recovery Rider.

Energy Efficiency and Conservation Charge

\$0.81 per kW

The Company will charge for Energy Efficiency and Conservation Charges to Customers taking Delivery Service in accordance with the provisions of Rider L – Energy Efficiency and Conservation Charge Rider.

Smart Meter Technologies Charge

\$0.95 per month

The Company will charge a Smart Meter Technologies Charge to Customers taking Delivery Service in accordance with the provisions of Rider M – Smart Meter Technologies Charge Rider.

Default Service Support Charge

\$X.XXX per kW NSPL

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of Rider R – Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Special provision for GP Customers who were shopping with an EGS for the entire period from January 1, 2005 through December 31, 2010, the following DSS Rate under Rider R would apply:

\$X.XXX per kW NSPL

RATE SCHEDULES

Rate LP (continued)

Energy Efficiency and Conservation Charge

\$0.81 per kW

The Company will charge for Energy Efficiency and Conservation Charges to Customers taking Delivery Service in accordance with the provisions of Rider L – Energy Efficiency and Conservation Charge Rider.

Smart Meter Technologies Charge

\$0.95 per month

The Company will charge a Smart Meter Technologies Charge to Customers taking Delivery Service in accordance with the provisions of Rider M – Smart Meter Technologies Charge Rider.

Default Service Support Charge

\$X.XXX per kW NSPL

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of Rider R - Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Special provision for LP Customers who were shopping with an EGS for the entire period from January 1, 2005 through December 31, 2010, the following DSS Rate under Rider R would apply:

\$X.XXX per kW NSPL

RATE SCHEDULES

RIDER R

DEFAULT SERVICE SUPPORT RIDER

A Default Service Support ("DSS") rate shall be applied to DSS Sales delivered by Penelec to Delivery Service Customers under this rider as determined to the nearest one-thousandth of a cent per kWh or dollar per kW NSPL, as applicable. The DSS rate shall be billed to Customers receiving Delivery Service from the Company under this rider. The DSS rates shall be calculated according to the provisions of this rider. The DSS Rider shall be non-bypassable.

The DSS rates by rate schedule shall be calculated annually in accordance with the formula set forth below:

$$\text{DSS rate} = [\text{UE} + \text{TSC}_1 + \text{NMB} + \text{RE} + \text{CEC}] \times [1 / (1-T)]$$

The components of the formula are defined below:

Default Service Related Uncollectibles

UE = A default service-related unbundled uncollectible accounts expense charge, determined by Customer Class and stated to the nearest one-thousandth of a cent per kWh or cent per kW NSPL, as applicable, to be applied to DSS Sales delivered by Penelec to Delivery Service Customers under this rider. The UE reflects the generation-related portion of the uncollectible account expense based on the cost of service study in the Company's base rate case at Docket No. R-00061366 and the additional uncollectible accounts expense incurred by the Company as a result of providing Default Service under this tariff. This component of the DSS rate in this non-bypassable rider is non-reconcilable.

The unbundled uncollectible accounts expense associated with Default Service and a purchase of receivables program allocated to Delivery Service Customers on a non-bypassable, non-reconcilable basis will be Customer Class specific and will be adjusted annually on June 1 of each year based on the projected price of Default Service. Adjustments, if necessary, will be made to the uncollectible percentage in a future distribution base rate case or the start of the next Default Service Program, whichever occurs earlier.

RIDERS

Rider R (continued)

The unbundled generation related uncollectibles as determined from the cost of service study in the Company's base rate case at Docket No. R-00061367, combined with the calculated incremental uncollectible accounts expense based on the projected price of Default Service, represents the appropriate fully unbundled non-reconcilable uncollectible accounts expense to be recovered in DSS rates. The calculated incremental uncollectible expense is based on the historical relationship of uncollectible accounts expense to total revenues for the twelve months ended December 31, 2006, utilizing the top sheets from the Company's rate case compliance filings at Docket No. R-00061367. This ratio is applied to the change in the Company's revenues that would result from the change experienced in default service prices. Incremental uncollectible accounts expense divided by the projected DSS Sales yields an adjustment to the retail price of Default Service supply to be included in DSS rates.

The UE charges by Customer Class to be included in DSS rates are as follows:

Industrial Customer Class (Rate GS – Large, GP and Rate LP):

\$X.XXX per kW NSPL

Commercial Customer Class (Rate GS-Small, Rate GS-Medium, Rate MS, Borderline Service, Street Lighting Service, Ornamental Street Lighting and Outdoor Lighting Service):

X.XXX cents per kWh

Residential Customer Class (Rate RS, Rate RT, and Rate GS – Volunteer Fire Company, Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate):

X.XXX cents per kWh

RIDERS

Rider R (continued)

2006 Deferred Transmission Service Charges

$$TSC_1 = [(TSCD - E) / S] \times \text{Rate Schedule Adjustment Factor}$$

Where:

- TSC_1 = The charge to be applied to Delivery Service Customers under this rider to recover the 2006 Transmission Service Charge Deferral ("TSCD"), including carrying charges, which was approved by the Commission in its final order at Docket No. R-00061366, authorizing the Company to amortize such deferral over a 10 year period beginning January 11, 2007 and ending on December 31, 2016. The 10 year amortization of the 2006 TSCD that was not fully recovered under the Transmission Service Charge Rider is being recovered under this DSS Rider which replaced the TSC Rider. The TSC_1 rate will be adjusted on June 1 of each year based on the Company's latest sales forecast available at the time.
- TSCD = The balance of the 2006 TSCD including carrying charges, that, as of March 31, 2013 remains to be amortized over the remaining months of the amortization period.
- E = The over or under-collection of the TSCD that results from billing the TSC_1 during the DSS Reconciliation Year (an over-collection is denoted by a positive E and an under-collection by a negative E), including applicable interest. Interest shall be computed monthly at the legal statutory interest rate stated in 41 P.S. § 202 from the month the over or under-collection occurs to the month that the over-collection is refunded to or the under-collection is recovered from Delivery Service Customers.
- S= The Company's total DSS Sales to Delivery Service Customers projected for the DSS Computational Year.

RIDERS

Rider R (continued)

Non-Market Based Services Transmission Charges

(C)

$$\text{NMB} = (\text{NMB}_C - E) / S$$

(C)

Where:

NMB = The charge to be applied to Delivery Service Customers served under this rider for Non-Market Based Services Transmission Charge costs incurred by the Company.

(C)

NMB_C = Forecasted NMB costs applicable to the Company's DSS Sales. Forecasted NMB costs shall include FERC approved costs for PJM Regional Transmission Enhancement Plan charges, PJM Expansion Cost Recovery, as well as any other FERC-approved PJM transmission charges billed to the Company by PJM that will not be reconciled through the Company's Price To Compare Default Service Rate Rider and/or Hourly Pricing Default Service Rider and are approved by the Commission for recovery under this rider. Forecasted NMB costs are allocated to each Customer Class based upon each Customer Class's contribution to the total Company Network Service Peak Load.

(C)

E = The over or under-collection of the NMB_C that results from billing of the NMB during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly at the legal statutory interest rate stated in 41 P.S. § 202, from the month the over or under-collection occurs to the month that the over-collection is refunded to or the under-collection is recovered from Delivery Service Customers.

S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

RIDERS

Rider R (continued)

The NMB rates billed to Customers by Rate Schedule are shown below. The TSC₁ rates billed to Customers shall be adjusted by the following Rate Schedule Adjustment Factors shown below:

<u>Rate Schedule</u>	<u>Rate Schedule Adjustment Factors</u>	<u>TSC₁ Rate</u>	<u>NMB Rate</u>
Rate Schedule RT & GS Volunteer Fire Company and Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate - TOD	0.7358	X.XXX	X.XXX
Rate Schedule RS & GS Volunteer Fire Company and Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate - Non- TOD	1.0650	X.XXX	X.XXX
Rate Schedule GS - Small	1.1353	X.XXX	X.XXX
Rate Schedule GS - Medium	1.1353	X.XXX	X.XXX
Rate Schedule GS - Large	1.0238	\$X.XXX	\$X.XXX
Rate Schedule GP	0.9453	\$X.XXX	\$X.XXX
Rate Schedule LP	0.8219	\$X.XXX	\$X.XXX
Rate Schedule H	0.7403	X.XXX	X.XXX
Rate Schedule OL	0.4288	X.XXX	X.XXX
Rate Schedule ST	0.4291	X.XXX	X.XXX
Rate Schedule BRD	0.7197	X.XXX	X.XXX

The above rates are listed as a cent per kWh, with the exception of Rate Schedules GS – Large, GP and LP which are listed as a dollar per kW NSPL.

(C) Change

RIDERS

Rider R (continued)

Retail Enhancements

$$RE = [(RE_c - E) / S]$$

Where:

- RE = The charge to be applied to Delivery Service Customers served under this rider for the Retail Enhancement Costs incurred by the Company.
- RE_c = The Retail Enhancement Costs incurred by the Company to cover programming expenses and implementation costs associated with competitive market enhancements approved by the Commission.
- E = The over or under-collection of the RE_c that results from billing of the RE during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly at the legal statutory interest rate stated in 41 P.S. § 202, from the month the over or under-collection occurs to the month that the over-collection is refunded to or the under-collection is recovered from Delivery Service Customers.
- S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

The RE rates by Customer Class to be included in DSS rates are as follows:

Industrial Customer Class (Rate GS – Large, GP and Rate LP):

\$X.XXX per kW NSPL

Commercial Customer Class (Rate GS-Small, Rate GS-Medium, Rate MS, Borderline Service, Street Lighting Service, Ornamental Street Lighting, and Outdoor Lighting Service):

X.XXX cents per kWh

Residential Customer Class (Rate RS, Rate RT, and Rate GS – Volunteer Fire Company, Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate):

X.XXX cents per kWh

Issued: _____

Effective: June 1, 2013

RIDERS

Rider R (continued)

Customer Education Charges

$$CEC = (CEC_C - E) / S$$

Where:

CEC = The charge to be applied to Delivery Service Customers served under this rider for Customer Education Charges incurred by the Company.

CEC_C = Customer Education costs for the specific Customer Class to cover customer education costs associated with competitive market enhancements approved by the Commission, excluding costs being recovered by the Consumer Education Program Cost Recovery Rider.

E = The over or under-collection of the CEC_C that results from the billing of the CEC during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly at the legal statutory interest rate stated in 41 P.S. § 202 from the month the over or under-collection occurs to the month that the over-collection is refunded to or the under-collection is recovered from Delivery Service Customers.

S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

The CEC rates by Customer Class to be included in DSS rates are as follows:

Industrial Customer Class (Rate GS – Large, GP and Rate LP):

\$X.XXX per kW NSPL

Commercial Customer Class (Rate GS-Small, Rate GS-Medium, Rate MS, Borderline Service, Street Lighting Service, Ornamental Street Lighting, and Outdoor Lighting Service):

X.XXX cents per kWh

Residential Customer Class (Rate RS, Rate RT, and Rate GS – Volunteer Fire Company, Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate):

X.XXX cents per kWh

Issued: _____

Effective: June 1, 2013

RIDERS

Rider R (continued)

Gross Receipts Tax

T = The Pennsylvania gross receipts tax rate in effect during the billing month expressed in decimal form as reflected in the Company's base rates.

All capitalized terms not otherwise defined in this Rider shall have the definitions specified in Section 2 of this Tariff. For purposes of this Rider, the following additional definitions shall apply:

1. DSS Sales – The kWh or kW NSPL delivered during a billing month to all Delivery Service Customers, as applicable to each Rate Schedule billed under the DSS Rider.
2. DSS Computational Year – The 12-month period from June 1 through the following May 31.
3. DSS Reconciliation Year – The 12-month period ending March 31 immediately preceding the DSS Computational Year.

RIDERS

Rider R (continued)

The Company shall recalculate its DSS Rates annually and, based on that recalculation, shall file with the Commission, by May 1st of each year, revised Rates to become effective on June 1st of the same year unless the Commission orders otherwise. The revised DSS rates shall remain in effect for a period of one year, unless revised on an interim basis subject to the approval of the Commission. Upon determining that its DSS Rates, if left unchanged, would result in material over or under-collection of all costs incurred, or expected to be incurred, for DSS during the then current DSS Reconciliation Year, the Company may request that the Commission approve one or more interim revisions to its DSS Rates to become effective thirty (30) days from the date of filing, unless the Commission orders otherwise.

At the conclusion of the period during which this DSS Rider is in effect, the Company shall be authorized to recover or refund at any time, any remaining differences between recoverable costs and revenues billed under this rider by charges or credits to be applied to customer's bills under such mechanism the Commission may approve, but uncollectibles, which are non-reconcilable under the terms of this rider, shall not be included in the final reconciliation.

Application of the DSS rates shall be subject to annual review and audit by the Commission.

Blackline

RIDERS

Rule 2 - Definition of Terms (continued)

Industrial Customer Class – Rate Schedules GS-Large, GP and LP.

Kilovolt-ampere (KVA) - 1,000 volt-amperes.

Kilovolt-ampere-hour (KVAH) - 1,000 volt-amperes for one (1) hour.

Kilovar (KVAR) - 1,000 volt-amperes reactive.

Kilovar-hour (KVARH) - 1,000 volt-amperes reactive for one (1) hour.

Kilowatt (KW or kW) - 1,000 watts.

Kilowatt-hour (KWH or kWh) - 1,000 watts for one (1) hour.

Kilowatt Network Service Peak Load (kW NSPL) – A Customer's one (1) coincident peak kW Network Service Peak Load in effect from time to time, as calculated by the Company in accordance with PJM rules and requirements.

Line Extension - The extension of the Company's distribution system from the nearest suitable and available Distribution Line(s) to the Service Line (as defined in Rule 6) which will provide service to the Customer.

RATE SCHEDULES

Rate GS-Large (continued)

Energy Efficiency and Conservation Charge

\$0.81 per kW

The Company will charge for Energy Efficiency and Conservation Charges to Customers taking Delivery Service in accordance with the provisions of Rider L – Energy Efficiency and Conservation Charge Rider.

Smart Meter Technologies Charge

\$0.95 per month

The Company will charge a Smart Meter Technologies Charge to Customers taking Delivery Service in accordance with the provisions of Rider M – Smart Meter Technologies Charge Rider.

Default Service Support Charge\$X.XXX per kW NSPL

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of Rider R – Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Solar Photovoltaic Requirements Charge

0.016 cents per kWh for all kWh

The Company will provide and charge for Solar Photovoltaic Requirements to Customers taking Delivery Service in accordance with the provisions of Rider Q – Solar Photovoltaic Requirements Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.

DEFAULT SERVICE CHARGES:

For Customers receiving Default Service from the Company, the Hourly Pricing Default Service Rider, Rider O, rates apply.

Issued: _____

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RATE SCHEDULES

Rate LP (continued)

Energy Efficiency and Conservation Charge

\$0.81 per kW

The Company will charge for Energy Efficiency and Conservation Charges to Customers taking Delivery Service in accordance with the provisions of Rider L – Energy Efficiency and Conservation Charge Rider.

Smart Meter Technologies Charge

\$0.95 per month

The Company will charge a Smart Meter Technologies Charge to Customers taking Delivery Service in accordance with the provisions of Rider M – Smart Meter Technologies Charge Rider.

Default Service Support Charge\$X.XXX per kW NSPL

____ The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of Rider R - Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Special provision for LP Customers who were shopping with an EGS for the entire period from January 1, 2005 through December 31, 2010, the following DSS Rate under Rider R would apply:

\$X.XXX per kW NSPL

Issued: _____

Effective: June 1, 2013

RIDERS

RIDER R

DEFAULT SERVICE SUPPORT RIDER

A Default Service Support ("DSS") rate shall be applied to DSS Sales delivered by Penelec to Delivery Service Customers under this rider as determined to the nearest one-thousandth of a cent per kWh or ~~cent~~dollar per kW NSPL, as applicable. ~~The kW under this rider shall be the Network Service Peak Load ("NSPL"), as calculated by the Company in accordance with PJM rules and requirements.~~ The DSS rate shall be billed to Customers receiving Delivery Service from the Company under this rider. The DSS rates shall be calculated according to the provisions of this rider. The DSS Rider shall be non-bypassable. (C)

(C)

(C) Change

Issued: _____

Effective: June 1, 2013

RATE SCHEDULES

| Rider R (continued)

The DSS rates by rate schedule shall be calculated annually in accordance with the formula set forth below: _____ (C)

DSS rate = $[UE + TSC_1 + NMB + RE + CEC] \times [1 / (1-T)]$ _____ (C)

The components of the formula are defined below:

Default Service Related Uncollectibles

UE = A default service-related unbundled uncollectible accounts expense charge, determined by Customer Class and stated to the nearest one-thousandth of a cent per kWh or cent per kW NSPL, as applicable, to be applied to DSS Sales delivered by Penelec to Delivery Service Customers under this rider. The UE reflects the generation-related portion of the uncollectible account expense based on the cost of service study in the Company's base rate case at Docket No. R-00061366 and the additional uncollectible accounts expense incurred by the Company as a result of providing Default Service under this tariff. This component of the DSS rate in this non-bypassable rider is non-reconcilable. _____ (C)

The unbundled uncollectible accounts expense associated with Default Service and a purchase of receivables program allocated to Delivery Service Customers on a non-bypassable, non-reconcilable basis will be Customer Class specific and will be adjusted annually on June 1 of each year based on the projected price of Default Service. Adjustments, if necessary, will be made to the uncollectible percentage in a future distribution base rate case or the start of the next Default Service Program, whichever occurs earlier. _____ (C)

RIDERS

Rider R (continued)

The unbundled generation related uncollectibles as determined from the cost of service study in the Company's base rate case at Docket No. R-00061367, combined with the calculated incremental uncollectible accounts expense based on the projected price of Default Service, represents the appropriate fully unbundled non-reconcilable uncollectible accounts expense to be recovered in DSS rates. The calculated incremental uncollectible expense is based on the historical relationship of uncollectible accounts expense to total revenues for the twelve months ended December 31, 2006, utilizing the top sheets from the Company's rate case compliance filings at Docket No. R-00061367. This ratio is applied to the change in the Company's revenues that would result from the change experienced in default service prices. Incremental uncollectible accounts expense divided by the projected DSS Sales yields an adjustment to the retail price of Default Service supply to be included in DSS rates. _____ (C)

(C) Change

RIDERS

Rider R (continued)

The UE charges by Customer Class to be included in DSS rates are as follows:

Industrial Customer Class (Rate GS – Large, GP and Rate LP):

\$X.XXXXX per kW NSPL (C)

Commercial Customer Class (Rate GS-Small, Rate GS-Medium, Rate MS, Borderline Service, Street Lighting Service, Ornamental Street Lighting and Outdoor Lighting Service):

X.XXX cents per kWh (C)

Residential Customer Class (Rate RS, Rate RT, and Rate GS – Volunteer Fire Company, Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate):

X.XXX cents per kWh (C)

RIDERS

| Rider R (continued)**2006 Deferred Transmission Service Charges**

$$TSC_1 = [(TSCD - E) / S] \times \text{Rate Schedule Adjustment Factor}$$

Where:

TSC₁ = The charge to be applied to Delivery Service Customers under this rider to recover the 2006 Transmission Service Charge Deferral ("TSCD"), including carrying charges, which was approved by the Commission in its final order at Docket No. R-00061366, authorizing the Company to amortize such deferral over a 10 year period beginning January 11, 2007 and ending on December 31, 2016. The 10 year amortization of the 2006 TSCD that was not fully recovered under the Transmission Service Charge Rider is being recovered under this DSS Rider which replaced the TSC Rider. The TSC₁ rate will be adjusted on June 1 of each year based on the Company's latest sales forecast available at the time. _____ (C)

TSCD = The balance of the 2006 TSCD including carrying charges, that, as of March 31, 2013 remains to be amortized over the remaining months of the amortization period. _____ (C)

(C) Change

Issued: _____

Effective: June 1, 2013

RIDERS

Rider R (continued)

E = The over or under-collection of the TSCD that results from billing the TSC_i during the DSS Reconciliation Year (an over-collection is denoted by a positive E and an under-collection by a negative E), including applicable interest. Interest shall be computed monthly at the legal statutory interest rate stated in 41 P.S. § 202 from the month the over or under-collection occurs to the month that the over-collection is refunded to or the under-collection is recovered from Delivery Service Customers.

S= The Company's total DSS Sales to Delivery Service Customers projected for the DSS Computational Year. _____ (C)

RIDERS

| Rider R (continued)**Non-Market Based Services Transmission Charges**

(C)

$$\text{NMB} = (\text{NMB}_C - E) / S$$

(C)

Where:

| NMB = The charge to be applied to Delivery Service Customers served under this rider for Non-Market Based Services Transmission Charge costs incurred by the Company.

(C)

| NMB_C = Forecasted NMB costs applicable to the Company's DSS Sales. Forecasted NMB costs shall include FERC approved costs for PJM Regional Transmission Enhancement Plan charges, PJM Expansion Cost Recovery, as well as any other FERC-approved PJM transmission charges billed to the Company by PJM that will not be reconciled through the Company's Price To Compare Default Service Rate Rider and/or Hourly Pricing Default Service Rider and are approved by the Commission for recovery under this rider. Forecasted NMB costs are allocated to each Customer Class based upon each Customer Class's contribution to the total Company Network Service Peak Load.

(C)

| E = The over or under-collection of the NMB_C that results from billing of the NMB during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly at the legal statutory interest rate stated in 41 P.S. § 202, from the month the over or under-collection occurs to the month that the over-collection is refunded to or the under-collection is recovered from Delivery Service Customers.

(C)

| S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

(C)

| ~~(C)~~ Change

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RIDERS

(G)

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~~(C)~~ Change

Issued: _____

Effective: June 1, 2013

RIDERS

Rider R (continued)

The NMB rates billed to Customers by Rate Schedule are shown below. The TSC₁ rates billed to Customers shall be adjusted by the following Rate Schedule Adjustment Factors shown below:

(C)

<u>Rate Schedule</u>	<u>Rate Schedule Adjustment Factors</u>	<u>TSC₁ Rate</u>	<u>NMB (C) Rate</u>
Rate Schedule RT & GS Volunteer Fire Company and Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate - TOD	0.7358	X.XXX (C)	X.XXX (C)
Rate Schedule RS & GS Volunteer Fire Company and Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate - Non- TOD	1.0650	X.XXX (C)	X.XXX (C)
Rate Schedule GS - Small	1.1353	X.XXX (C)	X.XXX (C)
Rate Schedule GS - Medium	1.1353	X.XXX (C)	X.XXX (C)
Rate Schedule GS - Large	1.0238	\$X.XXXXXX (C)	\$X.XXXXXX (C)
Rate Schedule GP	0.9453	\$X.XXXXXX (C)	\$X.XXXXXX (C)
Rate Schedule LP	0.8219	\$X.XXXXXX (C)	\$X.XXXXXX (C)
Rate Schedule H	0.7403	X.XXX (C)	X.XXX (C)
Rate Schedule OL	0.4288	X.XXX (C)	X.XXX (C)
Rate Schedule ST	0.4291	X.XXX (C)	X.XXX (C)
Rate Schedule BRD	0.7197	X.XXX (C)	X.XXX (C)

The above rates are listed as a cent per kWh, with the exception of Rate Schedules GS - Large, GP and LP which are listed as a dollar per kW NSPL. _____ (C)

(C) Change

Issued: _____

Effective: June 1, 2013

RIDERS

Rider R (continued)

Retail Enhancements

$$RE = [(RE_c - E) / S] \text{-----} (C)$$

Where:

RE = The charge to be applied to Delivery Service Customers served under this rider for the Retail Enhancement Costs incurred by the Company.----- (C)

RE_c = The Retail Enhancement Costs incurred by the Company to cover programming expenses and implementation costs associated with competitive market enhancements approved by the Commission.----- (C)

E = The over or under-collection of the RE_c that results from billing of the RE during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly at the legal statutory interest rate stated in 41 P.S. § 202, from the month the over or under-collection occurs to the month that the over-collection is refunded to or the under-collection is recovered from Delivery Service Customers.----- (C)

S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.----- (C)

(C) Change

Issued: _____

Effective: June 1, 2013

RIDERS

~~Rider R (continued)~~

The RE rates by Customer Class to be included in DSS rates are as follows: _____ (C)

Industrial Customer Class (Rate GS – Large, GP and Rate LP): _____ (C)

\$X.XXXXX per kW NSPL _____ (C)

Commercial Customer Class (Rate GS-Small, Rate GS-Medium, Rate MS, Borderline Service, Street Lighting Service, Ornamental Street Lighting, and Outdoor Lighting Service):

X.XXX cents per kWh _____ (C)

Residential Customer Class (Rate RS, Rate RT, and Rate GS – Volunteer Fire Company, Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate):

X.XXX cents per kWh _____ (C)

RIDERS

Rider R (continued)**Customer Education Charges** _____ (C)

$$CEC = (CEC_C - E) / S$$
 _____ (C)

Where:

CEC = The charge to be applied to Delivery Service Customers served under this rider for
Customer Education Charges incurred by the Company. _____ (C)

CEC_C = Customer Education costs for the specific Customer Class to cover customer education
costs associated with competitive market enhancements approved by the Commission,
excluding costs being recovered by the Consumer Education Program Cost Recovery
Rider. _____ (C)

(C) Change

RIDERS

Rider R (continued)

E = The over or under-collection of the CEC_C that results from the billing of the CEC during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly at the legal statutory interest rate stated in 41 P.S. § 202 from the month the over or under-collection occurs to the month that the over-collection is refunded to or the under-collection is recovered from Delivery Service Customers. (C)

S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year. (C)

The CEC rates by Customer Class to be included in DSS rates are as follows: (C)

Industrial Customer Class (Rate GS – Large, GP and Rate LP):

\$X.XXXXX per kW NSPL (C)

Commercial Customer Class (Rate GS-Small, Rate GS-Medium, Rate MS, Borderline Service, Street Lighting Service, Ornamental Street Lighting, and Outdoor Lighting Service):

X.XXX cents per kWh (C)

Residential Customer Class (Rate RS, Rate RT, and Rate GS – Volunteer Fire Company, Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate):

X.XXX cents per kWh (C)

(C) Change

Issued: _____

Effective: June 1, 2013

RIDERS

Rider R (continued)

Gross Receipts Tax

T = The Pennsylvania gross receipts tax rate in effect during the billing month expressed in decimal form as reflected in the Company's base rates.

All capitalized terms not otherwise defined in this Rider shall have the definitions specified in Section 2 of this Tariff. For purposes of this Rider, the following additional definitions shall apply:

1. DSS Sales – The kWh or kW NSPL delivered during a billing month to all Delivery Service Customers, as applicable to each Rate Schedule billed under the DSS Rider. _____ (C)
2. DSS Computational Year – The 12-month period from June 1 through the following May 31. _____ (C)
3. DSS Reconciliation Year – The 12-month period ending March 31 immediately preceding the DSS Computational Year. _____ (C)

(C) Change

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RIDERS

Rider R (continued)

The Company shall recalculate its DSS Rates annually and, based on that recalculation, shall file with the Commission, by May 1st of each year, revised Rates to become effective on June 1st of the same year unless the Commission orders otherwise. The revised DSS rates shall remain in effect for a period of one year, unless revised on an interim basis subject to the approval of the Commission. Upon determining that its DSS Rates, if left unchanged, would result in material over or under-collection of all costs incurred, or expected to be incurred, for DSS during the then current DSS Reconciliation Year, the Company may request that the Commission approve one or more interim revisions to its DSS Rates to become effective thirty (30) days from the date of filing, unless the Commission orders otherwise.

At the conclusion of the period during which this DSS Rider is in effect, the Company shall be authorized to recover or refund at any time, any remaining differences between recoverable costs and revenues billed under this rider by charges or credits to be applied to customer's bills under such mechanism the Commission may approve, but uncollectibles, which are non-reconcilable under the terms of this rider, shall not be included in the final reconciliation.

Application of the DSS rates shall be subject to annual review and audit by the Commission.

Issued: _____

Effective: June 1, 2013

DEFINITION OF TERMS AND EXPLANATION OF ABBREVIATIONS (Continued)

Electricity Providers--The term refers collectively to the EDC, EGS, electricity supplier, marketer, aggregator and/or broker, as well as any third party acting on behalf of these entities.

Electronic Data Exchange Working Group (EDEWG)--Group developing standardized formats and methodology for exchanging information electronically within the Pennsylvania deregulated electric market.

End-use Customer--A retail electric customer.

Energy Charge--A charge based upon kilowatt-hours of use.

Hertz--A unit of frequency, equal to one cycle per second.

Historical Billing Data--The minimum of thirteen (13) months of data as recorded by the EDC, which contains dollar amount billed. This data is kWh consumption on-peak and off-peak or at some other prescribed interval of consumption and associated cost and, if applicable, at demand levels at the intervals recorded and associated costs of those demand levels.

Horsepower (HP)--Unit of mechanical power representing rate of consumption of power and equivalent to 746 watts. As used herein, horsepower is computed as the equivalent of 750 watts.

Hourly Pricing Service Charges--For Rate Schedules GS Small, GS Medium, GP, GT, GS Special Rule GSDS, GS Small (on a voluntary basis) and GS Medium (on a voluntary basis) the charges representing the Company's costs - for providing energy and capacity, including the cost of complying with non-solar AEPS, transmission, and ancillary services for Customers that:

- 1.) are not eligible to obtain Competitive Energy Supply,
- 2.) choose not to obtain Competitive Energy Supply,
- 3.) return to Default Service after having obtained Competitive Energy Supply, or
- 4.) contract for Competitive Energy Supply from an EGS that fails to deliver such energy or energy and capacity.

These charges are calculated in accordance with the Hourly Pricing Service Default Service Rate Rider

Industrial Customer Classes—Rate Schedules GP, GT and GS Special Rule GSDS.

Kilovolt-ampere (kVA)--Unit of electric power, representing rate of consumption, and equivalent to one kilowatt at 100% power factor.

Kilowatt (kW)--Unit of electric power, representing rate of consumption equivalent to 1,000 watts, or one and one-third horsepower.

Kilowatt-hour (kWh)--Consumption of energy equivalent to the use of one kilowatt for one hour.

Kilowatt Network Service Peak Load (kW NSPL) – A Customer's one (1) coincident peak kW Network Service Peak Load in effect from time to time, as calculated by the Company in accordance with PJM rules and requirements.

Rate Schedule GS (Continued)

Solar Photovoltaic Requirements Charge:

0.012 cents per kWh for all kWh

The Company will provide and charge for Solar Photovoltaic Requirements to Customers taking Delivery Service in accordance with the provisions of the Solar Photovoltaic Requirements Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Default Service Support Charges

0.021 cents per kWh for all kWh

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Consumer Education Charges:

0.001 cents per kWh for all kWh

The Company will charge for Consumer Education Charges to Customers taking Delivery Service in accordance with the provisions of the Consumer Education Program Cost Recovery Rider.

Default Service Charges:

For Customers receiving Default Service from the Company, the Price to Compare Default Service Rate Rider, Commercial Customer Class rate applies unless the Customer elects to receive Default Service from the Company under the Hourly Pricing Default Service Rider.

Special Rule GSDS

Customers with a historic billing demand of 500 KW and above and who would otherwise qualify for Rate Schedule GP or GT, but who are on Rate Schedule GS due to the Customer not being under contract, will be placed on the Hourly Pricing Service Default Service Rider.

Default Service Support Charges:

\$X.XXXX per kW NSPL

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all kW billed under this Rate Schedule.

Pennsylvania Power Company

Canceling _____ Sheet No. 44.2

Rate Schedule GP (Continued)

Solar Photovoltaic Requirements Charge:

0.012 cents per kWh for all kWh

The Company will provide and charge for Solar Photovoltaic Requirements to Customers taking Delivery Service in accordance with the provisions of the Solar Photovoltaic Requirements Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Default Service Support Charges:

\$X.XXXX per kW NSPL

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all kW billed under this Rate Schedule.

Consumer Education Charges:

0.000 cents per kWh for all kWh

The Company will charge for Consumer Education Charges to Customers taking Delivery Service in accordance with the provisions of the Consumer Education Program Cost Recovery Rider.

Default Service Charges:

For Customers receiving Default Service from the Company, the Hourly Pricing Service Default Service Rider rate applies.

Pennsylvania Power Company

Canceling _____ Sheet No. 45.2

Rate Schedule GT (Continued)

Solar Photovoltaic Requirements Charge:

0.012 cents per kWh for all kWh

The Company will provide and charge for Solar Photovoltaic Requirements to Customers taking Delivery Service in accordance with the provisions of the Solar Photovoltaic Requirements Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Default Service Support Charges:

\$X.XXXXX per kW NSPL

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all kW billed under this Rate Schedule.

Consumer Education Charges:

0.000 cents per kWh for all kWh

The Company will charge for Consumer Education Charges to Customers taking Delivery Service in accordance with the provisions of the Consumer Education Program Cost Recovery Rider.

Default Service Charges:

For Customers receiving Default Service from the Company, the Hourly Pricing Service Default Service Rider rate applies.

DEFAULT SERVICE SUPPORT RIDER

A Default Service Support ("DSS") rate shall be applied to DSS Sales delivered by the Company to Delivery Service Customers under this rider as determined to the nearest one-thousandth of a cent per kWh or dollar per kW NSPL, as applicable. The DSS rate shall be billed to Customers receiving Delivery Service from the Company under this rider. The DSS rates shall be calculated according to the provisions of this rider. The DSS Rider shall be non-bypassable.

The Residential Customer Class consists of Rate Schedules RS; RS Optional Controlled Service Rider; RH; RH Water Heating Option; WH; and GS Special Provision for Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-Profit Ambulance Services

The Commercial Customer Class consists of Rate Schedules GS (excluding GS Special Rule GSDS), GS Optional Controlled Service Rider, PNP, GM, GM Optional Controlled Service Rider, PLS, SV, SVD, SM, OH With Cooling Capabilities, OH Without Cooling Capabilities, and WH Non-Residential

The Industrial Customer Class consists of Rate Schedules GP, GT, and GS with Special Rule GSDS

The DSS rates by rate schedule shall be calculated annually in accordance with the formula set forth below:

$$\text{DSS rate} = [\text{UE} + \text{MPI} + \text{CEC} + \text{NMB} + \text{RE}] \times [1 / (1 - T)]$$

The components of the formula are defined below:

Default Service Related Uncollectibles

UE = A default service-related unbundled uncollectible accounts expense charge, determined by Customer Class and stated to the nearest one-thousandth of a cent per kWh or cent per kW NSPL, as applicable, to be applied to DSS Sales delivered by the Company to Delivery Service Customers under this rider. The UE reflects the generation-related portion of the uncollectible account expense based on historical data in the Company's restructuring case at Docket No. R-00924149 and the additional uncollectible accounts expense incurred by the Company as a result of providing Default Service under this tariff. This component of the DSS rate in this non-bypassable rider is non-reconcilable.

Default Service Support Rider (Continued)

The unbundled uncollectible accounts expense associated with Default Service and a purchase of receivables program allocated to Delivery Service Customers on a non-bypassable, non-reconcilable basis will be Customer Class specific and will be adjusted annually on June 1 of each year based on the projected price of Default Service. Adjustments, if necessary, will be made to the uncollectible percentage in a future distribution base rate case or the start of the next Default Service Program, whichever occurs earlier.

The UE charges by Customer Class to be included in DSS rates are as follows:

Residential Customer Class:

X.XXX cents per kWh

Commercial Customer Class:

X.XXX cents per kWh

Industrial Customer Class:

\$X.XXX per kW NSPL

MTEP and MISO Exit Fees and PJM Integration Charges

$$MPI = (((MPI_{Exp1} + MPI_{Exp2}) - E) \times \text{Adjustment Factor}) / S$$

Where:

MPI = The charge to be applied to each Delivery Service Customer served under this Tariff for the Midwest Independent System Operator ("MISO") Transmission Expansion Plan ("MTEP") charges and MISO and PJM charges associated with the transition from MISO to PJM approved by FERC.

MPI_{Exp1} = The Company's cost of the MTEP charges assessed on the Company pursuant to the Open Access Transmission Tariff ("OATT") of MISO.

Default Service Support Rider (Continued)

$MPI_{Exp2} =$ The Company's (i) charges assessed under MISO's OATT that are associated with the Company's exit from the MISO control area and (ii) charges assessed under the PJM OATT that are associated with the Company's integration into the PJM control area. All such MISO exit fees and PJM integration fees charges approved by FERC shall not exceed \$3.5 million, excluding carrying charges. The Company shall recover these charges plus applicable carrying charges over a minimum five year period.

$E =$ The over or under collection of MTEPs and MISO exit fees and PJM integration charges that result from the billing of the MPI portion of the DSS during the DSS Reconciliation Year (an over collection is denoted by a positive E and an under collection by a negative E), including applicable interest. Interest shall be computed monthly based upon 41 P.S. § 202, the legal statutory interest rate, from the month the over or under collection occurs to the month that the over collection is refunded to or the under collection is recovered from Delivery Service Customers.

$S =$ The Company's total DSS Sales to Delivery Service Customers projected for the DSS Computational Year.

The MPI shall be adjusted by the following Customer Class Adjustment Factors, as shown:

<u>Customer Class</u>	<u>Adjustment Factor</u>
Residential	.4126
Commercial	.3101
Industrial	.2773

The MPI charges, by Customer Class, to be included in DSS rates are as follows:

Residential Customer Class:

X.XXX cents per kWh

Commercial Customer Class:

X.XXX cents per kWh

Industrial Customer Class:

\$X.XXX per kW NSPL

Default Service Support Rider (Continued)

Customer Education Charges

$$CEC = ((CEC_c - E) / S)$$

Where:

CEC = The charge to be applied to Delivery Service Customers served under this rider for Customer Education Charges incurred by the Company.

CEC_c = Customer Education costs for the specific Customer Class to cover customer education costs associated with competitive market enhancements approved by the Commission.

E = The over or under-collection of the CEC_c that results from the billing of the CEC during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly at the legal statutory interest rate stated in 41 P.S. § 202 from the month the over or under-collection occurs to the month that the over-collection is refunded to or the under-collection is recovered from Delivery Service Customers.

S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

The CEC rates by Customer Class to be included in DSS rates are as follows:

Residential Customer Class:

X.XXX cents per kWh

Commercial Customer Class:

X.XXX cents per kWh

Industrial Customer Class:

\$X.XXX per kW NSPL

Default Service Support Rider (Continued)

Non-Market Based Services Transmission Charges

$$\text{NMB} = (\text{NMB}_C - E) / S$$

Where:

- NMB = The charge to be applied to Delivery Service Customers served under this rider for Non-Market Based Services Transmission Charge costs incurred by the Company.
- NMB_C = Forecasted NMB costs applicable to the Company's DSS Sales. Forecasted NMB costs shall include costs for FERC approved PJM Regional Transmission Enhancement Plan charges, PJM Expansion Cost Recovery, as well as any other FERC approved PJM transmission charges billed to the Company by PJM that will not be reconciled through the Company's Price To Compare Default Service Rate Rider and/or Hourly Pricing Default Service Rider and are approved by the Commission for recovery under this rider. Forecasted NMB costs are allocated to each Customer Class based upon each Customer Class's contribution to the total Company Network Service Peak Load.
- E = The over or under-collection of the NMB_C that results from billing of the NMB during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly at the legal statutory interest rate stated in 41 P.S. § 202, from the month the over or under-collection occurs to the month that the over-collection is refunded to or the under-collection is recovered from Delivery Service Customers.
- S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

The NMB rates by Customer Class to be included in DSS rates are as follows:

Residential Customer Class:

X.XXX cents per kWh

Commercial Customer Class:

X.XXX cents per kWh

Industrial Customer Class:

\$X.XXX per kW NSPL

Default Service Support Rider (Continued)

Retail Enhancements

$$RE = [(RE_c - E) / S]$$

Where:

- RE = The charge to be applied to Delivery Service Customers served under this rider for the Retail Enhancement Costs incurred by the Company.
- RE_c = The Retail Enhancement Costs incurred by the Company to cover programming expenses and implementation costs associated with competitive market enhancements approved by the Commission. Includes consultant fees and other costs to develop and implement the Time-Of-Use Default Service Rider, which shall be allocated to the Residential Customer Class.
- E = The over or under-collection of the RE_c that results from billing of the RE during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly at the legal statutory interest rate stated in 41 P.S. § 202, from the month the over or under-collection occurs to the month that the over-collection is refunded to or the under-collection is recovered from Delivery Service Customers.
- S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

The RE rates by Customer Class to be included in DSS rates are as follows:

Residential Customer Class:

X.XXX cents per kWh

Commercial Customer Class:

X.XXX cents per kWh

Industrial Customer Class:

\$X.XXX per kW NSPL

Default Service Support Rider (Continued)

Gross Receipts Tax

T = The Pennsylvania gross receipts tax rate in effect during the billing month expressed in decimal form as reflected in the Company's base rates.

Other Information

All capitalized terms not otherwise defined in this Rider shall have the definitions specified in the Definitions of Terms section of this Tariff. For purposes of this Rider, the following additional definitions shall apply:

1. DSS Sales – The kWh or kW NSPL delivered during a billing month to all Delivery Service Customers, as applicable to each Rate Schedule billed under the DSS rider.
2. DSS Computational Year – The 12-month period from June 1 through the following May 31.
3. DSS Reconciliation Year – The 12-month period ending March 31 immediately preceding the DSS Computational Year.

The Company shall recalculate its DSS Rates annually and, based on that recalculation, shall file with the Commission, by May 1st of each year, revised DSS Rates to become effective on June 1st of the same year unless the Commission orders otherwise. The revised DSS rates shall remain in effect for a period of one year, unless revised on an interim basis subject to the approval of the Commission. Upon determining that its DSS Rates, if left unchanged, would result in material over or under-collection of all costs incurred, or expected to be incurred, for DSS during the then current DSS Reconciliation Year, the Company may request that the Commission approve one or more interim revisions to its DSS Rates to become effective thirty (30) days from the date of filing, unless the Commission orders otherwise.

At the conclusion of the period during which this DSS Rider is in effect, the Company shall be authorized to recover or refund, at any time, any remaining differences between recoverable costs and revenues billed under this rider by charges or credits to be applied to customers bills under such mechanism as the Commission may approve, but uncollectibles, which are non-reconcilable under the terms of this rider, shall not be included in the final reconciliation.

Application of the DSS rates shall be subject to annual review and audit by the Commission.

Blackline

DEFINITION OF TERMS AND EXPLANATION OF ABBREVIATIONS (Continued)

Electricity Providers--The term refers collectively to the EDC, EGS, electricity supplier, marketer, aggregator and/or broker, as well as any third party acting on behalf of these entities.

Electronic Data Exchange Working Group (EDEWG)--Group developing standardized formats and methodology for exchanging information electronically within the Pennsylvania deregulated electric market.

End-use Customer--A retail electric customer.

Energy Charge--A charge based upon kilowatt-hours of use.

Hertz--A unit of frequency, equal to one cycle per second.

Historical Billing Data--The minimum of thirteen (13) months of data as recorded by the EDC, which contains dollar amount billed. This data is kWh consumption on-peak and off-peak or at some other prescribed interval of consumption and associated cost and, if applicable, at demand levels at the intervals recorded and associated costs of those demand levels.

Horsepower (HP)--Unit of mechanical power representing rate of consumption of power and equivalent to 746 watts. As used herein, horsepower is computed as the equivalent of 750 watts.

Hourly Pricing Service Charges--For Rate Schedules GS Small, GS Medium, GP, GT, GS Special Rule GSDS, GS Small (on a voluntary basis) and GS Medium (on a voluntary basis) the charges representing the Company's costs - for providing energy and capacity, including the cost of complying with non-solar AEPS, transmission, and ancillary services for Customers that:

- 1.) are not eligible to obtain Competitive Energy Supply,
- 2.) choose not to obtain Competitive Energy Supply,
- 3.) return to Default Service after having obtained Competitive Energy Supply, or
- 4.) contract for Competitive Energy Supply from an EGS that fails to deliver such energy or energy and capacity.

These charges are calculated in accordance with the Hourly Pricing Service Default Service Rate Rider

Industrial Customer Classes--Rate Schedules GP, GT and GS Special Rule GSDS.

Kilovolt-ampere (kVA)--Unit of electric power, representing rate of consumption, and equivalent to one kilowatt at 100% power factor.

Kilowatt (kW)--Unit of electric power, representing rate of consumption equivalent to 1,000 watts, or one and one-third horsepower.

Kilowatt-hour (kWh)--Consumption of energy equivalent to the use of one kilowatt for one hour.

Kilowatt Network Service Peak Load (kW NSPL) -- A Customer's one (1) coincident peak kW Network Service Peak Load in effect from time to time, as calculated by the Company in accordance with PJM rules and requirements.

Pennsylvania Power Company

Rate Schedule GS (Continued)

Solar Photovoltaic Requirements Charge:

0.012 cents per kWh for all kWh

The Company will provide and charge for Solar Photovoltaic Requirements to Customers taking Delivery Service in accordance with the provisions of the Solar Photovoltaic Requirements Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Default Service Support Charges

0.021 cents per kWh for all kWh

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Consumer Education Charges:

0.001 cents per kWh for all kWh

The Company will charge for Consumer Education Charges to Customers taking Delivery Service in accordance with the provisions of the Consumer Education Program Cost Recovery Rider.

Default Service Charges:

For Customers receiving Default Service from the Company, the Price to Compare Default Service Rate Rider, Commercial Customer Class rate applies unless the Customer elects to receive Default Service from the Company under the Hourly Pricing Default Service Rider.

Special Rule GSDS

Customers with a historic billing demand of 500 KW and above and who would otherwise qualify for Rate Schedule GP or GT, but who are on Rate Schedule GS due to the Customer not being under contract, will be placed on the Hourly Pricing Service Default Service Rider.

Default Service Support Charges:

\$X.XXXX per kW NSPL

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all kW billed under this Rate Schedule.

Pennsylvania Power Company

Rate Schedule GP (Continued)

Solar Photovoltaic Requirements Charge:

0.012 cents per kWh for all kWh

The Company will provide and charge for Solar Photovoltaic Requirements to Customers taking Delivery Service in accordance with the provisions of the Solar Photovoltaic Requirements Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Default Service Support Charges:

_____\$X.XXXX per kW NSPL

____The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all kW billed under this Rate Schedule.

Consumer Education Charges:

0.000 cents per kWh for all kWh

The Company will charge for Consumer Education Charges to Customers taking Delivery Service in accordance with the provisions of the Consumer Education Program Cost Recovery Rider.

Default Service Charges:

For Customers receiving Default Service from the Company, the Hourly Pricing Service Default Service Rider rate applies.

Pennsylvania Power Company

Rate Schedule GT (Continued)

Solar Photovoltaic Requirements Charge:

0.012 cents per kWh for all kWh

The Company will provide and charge for Solar Photovoltaic Requirements to Customers taking Delivery Service in accordance with the provisions of the Solar Photovoltaic Requirements Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Default Service Support Charges:

\$X.XXXXX per kW NSPL

____ The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all kW billed under this Rate Schedule.

Consumer Education Charges:

0.000 cents per kWh for all kWh

The Company will charge for Consumer Education Charges to Customers taking Delivery Service in accordance with the provisions of the Consumer Education Program Cost Recovery Rider.

Default Service Charges:

For Customers receiving Default Service from the Company, the Hourly Pricing Service Default Service Rider rate applies.

Pennsylvania Power Company

DEFAULT SERVICE SUPPORT RIDER

A Default Service Support ("DSS") rate shall be applied to DSS Sales delivered by the Company to Delivery Service Customers under this rider as determined to the nearest one-thousandth of a cent per kWh or ~~cent~~dollar per kW NSPL, as applicable. ~~The kW under this rider shall be the Network Service Peak Load ("NSPL"), as calculated by the Company in accordance with PJM rules and requirements.~~ The DSS rate shall be billed to Customers receiving Delivery Service from the Company under this rider. The DSS rates shall be calculated according to the provisions of this rider. The DSS Rider shall be non-bypassable. (C)

(C)

The Residential Customer Class consists of Rate Schedules RS; RS Optional Controlled Service Rider; RH; RH Water Heating Option; WH; and GS Special Provision for Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-Profit Ambulance Services. (C)

The Commercial Customer Class consists of Rate Schedules GS (excluding GS Special Rule GSDS), GS Optional Controlled Service Rider, PNP, GM, GM Optional Controlled Service Rider, PLS, SV, SVD, SM, OH With Cooling Capabilities, OH Without Cooling Capabilities, and WH Non-Residential. (C)

The Industrial Customer Class consists of Rate Schedules GP, GT, and GS with Special Rule GSDS. (C)

(C) Change

Pennsylvania Power Company

Default Service Support Rider (Continued)

The DSS rates by rate schedule shall be calculated annually in accordance with the formula set forth below:

$$\text{DSS rate} = [\text{UE} + \text{MPI} + \text{CEC} + \text{NMB} + \text{RE}] \times [1 / (1 - T)] \quad (C)$$

The components of the formula are defined below:

Default Service Related Uncollectibles

UE = A default service-related unbundled uncollectible accounts expense charge, determined by Customer Class and stated to the nearest one-thousandth of a cent per kWh or cent per kW NSPL, as applicable, to be applied to DSS Sales delivered by the Company to Delivery Service Customers under this rider. The UE reflects the generation-related portion of the uncollectible account expense based on historical data in the Company's restructuring case at Docket No. R-00924149 and the additional uncollectible accounts expense incurred by the Company as a result of providing Default Service under this tariff. This component of the DSS rate in this non-bypassable rider is non-reconcilable. (C)

Pennsylvania Power Company

Default Service Support Rider (Continued)

The unbundled uncollectible accounts expense associated with Default Service and a purchase of receivables program allocated to Delivery Service Customers on a non-bypassable, non-reconcilable basis will be Customer Class specific and will be adjusted annually on June 1 of each year based on the projected price of Default Service. Adjustments, if necessary, will be made to the uncollectible percentage in a future distribution base rate case or the start of the next Default Service Program, whichever occurs earlier. (C)

The UE charges by Customer Class to be included in DSS rates are as follows:

Residential Customer Class:

X.XXX cents per kWh (C)

Commercial Customer Class:

X.XXX cents per kWh (C)

Industrial Customer Class:

\$X.XXXXX per kW NSPL (C)

(C) Change

Pennsylvania Power Company

Canceling _____

Default Service Support Rider (Continued)

MTEP and MISO Exit Fees and PJM Integration Charges

$$MPI = (((MPI_{Exp1} + MPI_{Exp2}) - E) \times \text{Adjustment Factor}) / S$$

Where:

$MPI =$ The charge to be applied to each Delivery Service Customer served under this Tariff for the Midwest Independent System Operator ("MISO") Transmission Expansion Plan ("MTEP") charges and MISO and PJM charges associated with the transition from MISO to PJM approved by FERC. _____ (C)

$MPI_{Exp1} =$ The Company's cost of the MTEP charges assessed on the Company pursuant to the Open Access Transmission Tariff ("OATT") of MISO.

Pennsylvania Power Company

Default Service Support Rider (Continued)

$MPI_{Exp2} =$ The Company's (i) charges assessed under MISO's OATT that are associated with the Company's exit from the MISO control area and (ii) charges assessed under the PJM OATT that are associated with the Company's integration into the PJM control area. All such MISO exit fees and PJM integration fees charges approved by FERC shall not exceed \$3.5 million, excluding carrying charges. The Company shall recover these charges plus applicable carrying charges over a minimum five year period. (C)

$E =$ The over or under collection of MTEPs and MISO exit fees and PJM integration charges that result from the billing of the MPI portion of the DSS during the DSS Reconciliation Year (an over collection is denoted by a positive E and an under collection by a negative E), including applicable interest. Interest shall be computed monthly based upon 41 P.S. § 202, the legal statutory interest rate, from the month the over or under collection occurs to the month that the over collection is refunded to or the under collection is recovered from Delivery Service Customers.

$S =$ The Company's total DSS Sales to Delivery Service Customers projected for the DSS Computational Year.

The MPI shall be adjusted by the following Customer Class Adjustment Factors, as shown:

<u>Customer Class</u>	<u>Adjustment Factor</u>
Residential	.4126
Commercial	.3101
Industrial	.2773

(C) Change

Pennsylvania Power Company

~~Default Service Support Rider~~ (Continued)

The MPI charges, by Customer Class, to be included in DSS rates are as follows:

Residential Customer Class:

X.XXX cents per kWh _____ (C)

Commercial Customer Class:

X.XXX cents per kWh _____ (C)

Industrial Customer Class:

\$X.XXXXX per kW NSPL _____ (C)

Pennsylvania Power Company

Default Service Support Rider (Continued)

Customer Education Charges

$$CEC = ((CECc - E) / S)$$

Where:

CEC = The charge to be applied to Delivery Service Customers served under this rider for Customer Education Charges incurred by the Company. (C)

CECc = Customer Education costs for the specific Customer Class to cover customer education costs associated with competitive market enhancements approved by the Commission. (C)

E = The over or under-collection of the CECc that results from the billing of the CEC during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly at the legal statutory interest rate stated in 41 P.S. § 202 from the month the over or under-collection occurs to the month that the over-collection is refunded to or the under-collection is recovered from Delivery Service Customers. (C)

S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year. (C)

(C) Change

Pennsylvania Power Company

~~Default Service Support Rider~~ (Continued)

The CEC rates by Customer Class to be included in DSS rates are as follows:

Residential Customer Class:

X.XXX cents per kWh _____ (C)

Commercial Customer Class:

X.XXX cents per kWh _____ (C)

Industrial Customer Class:

\$X.XXXXX per kW NSPL _____ (C)

Pennsylvania Power Company

Canceling _____

Default Service Support Rider (Continued)

Non-Market Based Services Transmission Charges _____ (C)

$NMB = (NMB_C - E) / S$ _____ (C)

Where:

NMB = The charge to be applied to Delivery Service Customers served under this rider for Non-Market Based Services Transmission Charge costs incurred by the Company. _____ (C)

NMB_C = Forecasted NMB costs applicable to the Company's DSS Sales. Forecasted NMB costs shall include costs for FERC approved PJM Regional Transmission Enhancement Plan charges, PJM Expansion Cost Recovery, as well as any other FERC-approved PJM transmission charges billed to the Company by PJM that will not be reconciled through the Company's Price To Compare Default Service Rate Rider and/or Hourly Pricing Default Service Rider and are approved by the Commission for recovery under this rider. Forecasted NMB costs are allocated to each Customer Class based upon each Customer Class's contribution to the total Company Network Service Peak Load. _____ (C)

(C) Change

Issued: _____

Effective: June 1, 2013

Pennsylvania Power Company

Default Service Support Rider (Continued)

E = The over or under-collection of the NMB_C that results from billing of the NMB during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly at the legal statutory interest rate stated in 41 P.S. § 202, from the month the over or under-collection occurs to the month that the over-collection is refunded to or the under-collection is recovered from Delivery Service Customers. _____ (C)

S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year. _____ (C)

_____ The NMB rates by Customer Class to be included in DSS rates are as follows:

Residential Customer Class:

X.XXX cents per kWh _____ (C)

Commercial Customer Class:

X.XXX cents per kWh _____ (C)

Industrial Customer Class:

_____ \$X.XXXXX per kW NSPL _____ (C)

Issued: _____

Effective: June 1, 2013

Pennsylvania Power Company

Default Service Support Rider (Continued)

Retail Enhancements (C)

$$RE = [(RE_c - E) / S] \quad (C)$$

Where:

RE = The charge to be applied to Delivery Service Customers served under this rider for the Retail Enhancement Costs incurred by the Company. (C)

RE_c = The Retail Enhancement Costs incurred by the Company to cover programming expenses and implementation costs associated with competitive market enhancements approved by the Commission. Includes consultant fees and other costs to develop and implement the Time-Of-Use Default Service Rider, which shall be allocated to the Residential Customer Class. (C)

E = The over or under-collection of the RE_c that results from billing of the RE during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly at the legal statutory interest rate stated in 41 P.S. § 202, from the month the over or under-collection occurs to the month that the over-collection is refunded to or the under-collection is recovered from Delivery Service Customers. (C)

(C) Change

Issued: _____

Effective: June 1, 2013

Pennsylvania Power Company

Default Service Support Rider (Continued)

S = The Company's total DSS Sales per Customer Class to Delivery Service Customers
projected for the DSS Computational Year. _____ (C)

The RE rates by Customer Class to be included in DSS rates are as follows: _____ (C)

Residential Customer Class:

X.XXX cents per kWh _____ (C)

Commercial Customer Class:

X.XXX cents per kWh _____ (C)

Industrial Customer Class:

\$X.XXXXX per kW NSPL _____ (C)

(C) Change

Issued: _____

Effective: June 1, 2013

Pennsylvania Power Company

**Supplement No. __ to
Electric Pa. P. U. C. No. 35
Original Sheet No. 62.6**

|

Issued: _____

Effective: June 1, 2013

Pennsylvania Power Company

Default Service Support Rider (Continued)

Gross Receipts Tax

T = The Pennsylvania gross receipts tax rate in effect during the billing month expressed in decimal form as reflected in the Company's base rates.

Other Information

All capitalized terms not otherwise defined in this Rider shall have the definitions specified in the Definitions of Terms section of this Tariff. For purposes of this Rider, the following additional definitions shall apply:

1. DSS Sales – The kWh or kW NSPL delivered during a billing month to all Delivery Service Customers, as applicable to each Rate Schedule billed under the DSS rider. (C)
2. DSS Computational Year – The 12-month period from June 1 through the following May 31.
3. DSS Reconciliation Year – The 12-month period ending March 31 immediately preceding the DSS Computational Year.

(C) Change

Pennsylvania Power Company

~~Default Service Support Rider (Continued)~~

The Company shall recalculate its DSS Rates annually and, based on that recalculation, shall file with the Commission, by May 1st of each year, revised DSS Rates to become effective on June 1st of the same year unless the Commission orders otherwise. The revised DSS rates shall remain in effect for a period of one year, unless revised on an interim basis subject to the approval of the Commission. Upon determining that its DSS Rates, if left unchanged, would result in material over or under-collection of all costs incurred, or expected to be incurred, for DSS during the then current DSS Reconciliation Year, the Company may request that the Commission approve one or more interim revisions to its DSS Rates to become effective thirty (30) days from the date of filing, unless the Commission orders otherwise.

At the conclusion of the period during which this DSS Rider is in effect, the Company shall be authorized to recover or refund, at any time, any remaining differences between recoverable costs and revenues billed under this rider by charges or credits to be applied to customers bills under such mechanism as the Commission may approve, but uncollectibles, which are non-reconcilable under the terms of this rider, shall not be included in the final reconciliation.

Application of the DSS rates shall be subject to annual review and audit by the Commission.

RULES AND REGULATIONS (Continued)

"Electric Distribution Company (EDC)": West Penn Power Company.

"Electric Generation Supplier (EGS)": EGS shall have the meaning as set forth in the Customer Choice and Competition Act.

"Electric Generation Supplier (EGS) Tariff": The Company's (EGS) Tariff, which governs the contractual arrangements between the Company and EGS' regarding the supply of the EGS' loads during the implementation of Direct Access.

"FERC": The Federal Energy Regulatory Commission

"Industrial Customer Class": Tariff No. 37 and Tariff No. 39 Rate Schedules 30 (large), 40, 41, 44, 46, and 86.

"Kilovolt-ampere (kVA)": 1,000 volt-amperes

"Kilowatt-hour (kWh)": 1,000 watts for one (1) hour

Kilowatt Network Service Peak Load (kW NSPL) – A Customer's one (1) coincident peak kW Network Service Peak Load in effect from time to time, as calculated by the Company in accordance with PJM rules and requirements.

"Non-Market Based Services Transmission Charge": PJM Regional Transmission Enhancement Plan charges, PJM Expansion Cost Recovery, as well as any other FERC-approved PJM transmission charges that will not be reconciled through the Company's Hourly Pricing Default Service Rider.

"Pennsylvania Gross Receipts Tax": References to the Pennsylvania gross receipts tax or Pennsylvania gross receipts tax rate, or provisions that incorporate the same shall include the Revenue Neutral Reconciliation enacted by the Customer Choice and Competition Act.

"PJM": PJM Interconnection, L.L.C. or any successor organization/entity thereto.

"Revenue": Revenue or "Annual Revenue" when used with guarantee, guarantee of Revenue, Revenue guarantee or financing means the Revenue derived only from the Variable Distribution Charge or Distribution Charges that vary with billing determinants.

"Service": Any regulated supply of electricity by the Company, or provision to supply electricity, or any work or material furnished, or any obligation performed by the Company under its Rules and Regulations or Rate Schedules. Regulated charges for Service are published in this Tariff, including Distribution Charges, Default Service charges, surcharges, and riders. Charges for Service exclude Default Service charges when Customer receives Competitive Energy Supply.

DEFAULT SERVICE SUPPORT

\$X.XXX per kW NSPL

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all Network Service Peak Load kW billed under this Tariff.

DEFAULT SERVICE CHARGES

For Customers receiving Default Service from the Company, the Hourly Pricing Default Service Rider rates apply.

Compensating for Transmission and Distribution Losses.

For service between 1,000 and 15,000 volts, multiplying Customers' on peak metered energy by 1.07447 and off-peak metered energy by 1.04325 produces the generation energy that must be delivered to the West Penn system.

DEFAULT SERVICE SUPPORT RIDER

A Default Service Support ("DSS") Rate shall be applied to DSS Sales delivered by the Company to Delivery Service Customers under this rider as determined to the nearest one-thousandth of a dollar per kW NSPL. The DSS Rate shall be billed to Customers receiving Delivery Service from the Company under this rider. The DSS Rates shall be calculated according to the provisions of this rider. The DSS Rider shall be non-bypassable.

The DSS Rate shall be calculated annually in accordance with the formula set forth below:

$$\text{DSS Rate} = [\text{NMB} + \text{RE} + \text{CEC}] \times [1 / (1-T)]$$

The components of the formula are defined below:

Non-Market Based Services Transmission Charges

$$\text{NMB} = (\text{NMB}_C - E) / S$$

Where:

NMB = The charge to be applied to Delivery Service Customers served under this rider for Non-Market Based Services Transmission Charge costs incurred by the Company.

NMB_C = Forecasted NMB costs applicable to the Company's DSS Sales. Forecasted NMB costs shall include FERC approved costs for PJM Regional Transmission Enhancement Plan charges, PJM Expansion Cost Recovery, as well as any other FERC-approved PJM transmission charges billed to the Company by PJM that will not be reconciled through the Company's Hourly Pricing Default Service Rider and are approved by the Commission for recovery under this rider. Forecasted NMB costs are allocated to the Industrial Customer Class based upon the Industrial Customer Class's contribution to the total Company Network Service Peak Load.

E = The over or under-collection of the NMB_C that results from billing of the NMB during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly at the legal statutory interest rate stated in 41 P.S. § 202, from the month the over or under-collection occurs to the month that the over-collection is refunded to or the under-collection is recovered from Delivery Service Customers.

S = The Company's total DSS Sales for the Industrial Customer Class projected for the DSS Computational Year.

The NMB rates to be included in DSS Rates are as follows:

Industrial Customer Class:

\$ X.XXX per kW NSPL

DEFAULT SERVICE SUPPORT RIDER (Continued)**Retail Enhancements**

$$RE = (RE_c - E) / S$$

Where:

- RE = The charge to be applied to Delivery Service Customers served under this rider for the Retail Enhancement Costs incurred by the Company.
- RE_c = The Retail Enhancement Costs incurred by the Company to cover programming expenses and implementation costs associated with competitive market enhancements approved by the Commission.
- E = The over or under-collection of the RE_c that results from billing of the RE during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly at the legal statutory interest rate stated in 41 P.S. § 202, from the month the over or under-collection occurs to the month that the over-collection is refunded to or the under-collection is recovered from Delivery Service Customers.
- S = The Company's total DSS Sales for the Industrial Customer Class projected for the DSS Computational Year.

The RE rates to be included in DSS Rates are as follows:

Industrial Customer Class:

\$ X.XXX per kW NSPL

Customer Education Charges

$$CEC = (CEC_c - E) / S$$

Where:

- CEC = The charge to be applied to Delivery Service Customers served under this rider for Customer Education Charges incurred by the Company.
- CEC_c = Customer Education costs for the Industrial Customer Class to cover customer education costs associated with competitive market enhancements approved by the Commission, excluding costs being recovered by the Consumer Education Charge surcharge.
- E = The over or under-collection of the CEC_c that results from the billing of the CEC during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly at the legal statutory interest rate stated in 41 P.S. § 202 from the month the over or under-collection occurs to the month that the over-collection is refunded to or the under-collection is recovered from Delivery Service Customers.

DEFAULT SERVICE SUPPORT RIDER (Concluded)

S = The Company's total DSS Sales for the Industrial Customer Class projected for the DSS Computational Year.

The CEC rates to be included in DSS Rates are as follows:

Industrial Customer Class:

\$ X.XXX per kW NSPL

Gross Receipts Tax

T = The Pennsylvania gross receipts tax rate in effect during the billing month expressed in decimal form as reflected in the Company's base rates.

All capitalized terms not otherwise defined in this Rider shall have the definitions specified in the Definitions section of this Tariff. For purposes of this Rider, the following additional definitions shall apply:

1. DSS Sales – The kW NSPL delivered during a billing month to all Delivery Service Customers.
2. DSS Computational Year – The 12-month period from June 1 through the following May 31.
3. DSS Reconciliation Year – The 12-month period ending March 31 immediately preceding the DSS Computational Year.

The Company shall recalculate its DSS Rates annually and, based on that recalculation, shall file with the Commission, by May 1st of each year, revised rates to become effective on June 1st of the same year unless the Commission orders otherwise. The revised DSS Rates shall remain in effect for a period of one (1) year, unless revised on an interim basis subject to the approval of the Commission. Upon determining that its DSS Rates, if left unchanged, would result in material over or under-collection of all costs incurred, or expected to be incurred, for DSS during the then current DSS Reconciliation Year, the Company may request that the Commission approve one or more interim revisions to its DSS Rates to become effective thirty (30) days from the date of filing, unless the Commission orders otherwise.

At the conclusion of the period during which this DSS Rider is in effect, the Company shall be authorized to recover or refund at any time, any remaining differences between recoverable costs and revenues billed under this rider by charges or credits to be applied to Customer's bills under such mechanism the Commission may approve.

Application of the DSS Rates shall be subject to annual review and audit by the Commission.

Blackline

RULES AND REGULATIONS (Continued)

"Electric Distribution Company (EDC)": West Penn Power Company.

"Electric Generation Supplier (EGS)": EGS shall have the meaning as set forth in the Customer Choice and Competition Act.

"Electric Generation Supplier (EGS) Tariff": The Company's (EGS) Tariff, which governs the contractual arrangements between the Company and EGS' regarding the supply of the EGS' loads during the implementation of Direct Access.

"FERC": The Federal Energy Regulatory Commission

"Industrial Customer Class": Tariff No. 37 and Tariff No. 39 Rate Schedules 30 (large), 40, 41, 44, 46, and 86.

"Kilovolt-ampere (kVA)": 1,000 volt-amperes

"Kilowatt-hour (kWh)": 1,000 watts for one (1) hour

Kilowatt Network Service Peak Load (kW NSPL) – A Customer's one (1) coincident peak kW Network Service Peak Load in effect from time to time, as calculated by the Company in accordance with PJM rules and requirements.

"Non-Market Based Services Transmission Charge": PJM Regional Transmission Enhancement Plan charges, PJM Expansion Cost Recovery, as well as any other FERC-approved PJM transmission charges that will not be reconciled through the Company's Hourly Pricing Default Service Rider.

"Pennsylvania Gross Receipts Tax": References to the Pennsylvania gross receipts tax or Pennsylvania gross receipts tax rate, or provisions that incorporate the same shall include the Revenue Neutral Reconciliation enacted by the Customer Choice and Competition Act.

"PJM": PJM Interconnection, L.L.C. or any successor organization/entity thereto.

"Revenue": Revenue or "Annual Revenue" when used with guarantee, guarantee of Revenue, Revenue guarantee or financing means the Revenue derived only from the Variable Distribution Charge or Distribution Charges that vary with billing determinants.

"Service": Any regulated supply of electricity by the Company, or provision to supply electricity, or any work or material furnished, or any obligation performed by the Company under its Rules and Regulations or Rate Schedules. Regulated charges for Service are published in this Tariff, including Distribution Charges, Default Service charges, surcharges, and riders. Charges for Service exclude Default Service charges when Customer receives Competitive Energy Supply.

WEST PENN POWER COMPANY

Supplement No. ____ to
Electric-Pa. P. U. C. No. 37
Page No. 6-2
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DEFAULT SERVICE SUPPORT

| \$X.XXXXX per kW NSPL

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all Network Service Peak Load kW billed under this Tariff.

DEFAULT SERVICE CHARGES

For Customers receiving Default Service from the Company, the Hourly Pricing Default Service Rider rates apply.

Compensating for Transmission and Distribution Losses.

For service between 1,000 and 15,000 volts, multiplying Customers' on peak metered energy by 1.07447 and off-peak metered energy by 1.04325 produces the generation energy that must be delivered to the West Penn system.

Issued _____

Effective June 1, 2013

DEFAULT SERVICE SUPPORT RIDER

A Default Service Support ("DSS") Rate shall be applied to DSS Sales delivered by the Company to Delivery Service Customers under this rider as determined to the nearest one-thousandth of a cent ~~per dollar~~ per kW. ~~The kW under this rider shall be the Network Service Peak Load ("NSPL"), as calculated by the Company in accordance with PJM rules and requirements.~~ The DSS Rate shall be billed to Customers receiving Delivery Service from the Company under this rider. The DSS Rates shall be calculated according to the provisions of this rider. The DSS Rider shall be non-bypassable.

The DSS Rate shall be calculated annually in accordance with the formula set forth below:

$$\text{DSS Rate} = [\text{NMB} + \text{RE} + \text{CEC}] \times [1 / (1-T)]$$

The components of the formula are defined below:

Non-Market Based Services Transmission Charges

$$\text{NMB} = (\text{NMB}_C - E) / S$$

Where:

NMB = The charge to be applied to Delivery Service Customers served under this rider for Non-Market Based Services Transmission Charge costs incurred by the Company.

NMB_C = Forecasted NMB costs applicable to the Company's DSS Sales. Forecasted NMB costs shall include FERC approved costs for PJM Regional Transmission Enhancement Plan charges, PJM Expansion Cost Recovery, as well as any other FERC-approved PJM transmission charges billed to the Company by PJM that will not be reconciled through the Company's Hourly Pricing Default Service Rider and are approved by the Commission for recovery under this rider. Forecasted NMB costs are allocated to the Industrial Customer Class based upon the Industrial Customer Class's contribution to the total Company Network Service Peak Load.

E = The over or under-collection of the NMB_C that results from billing of the NMB during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly at the legal statutory interest rate stated in 41 P.S. § 202, from the month the over or under-collection occurs to the month that the over-collection is refunded to or the under-collection is recovered from Delivery Service Customers.

S = The Company's total DSS Sales for the Industrial Customer Class projected for the DSS Computational Year.

The NMB rates to be included in DSS Rates are as follows:

Industrial Customer Class:

\$ X.XXXXX per kW NSPL

DEFAULT SERVICE SUPPORT RIDER (Continued)**Retail Enhancements**

$$RE = (RE_C - E) / S$$

Where:

- RE = The charge to be applied to Delivery Service Customers served under this rider for the Retail Enhancement Costs incurred by the Company.
- RE_C = The Retail Enhancement Costs incurred by the Company to cover programming expenses and implementation costs associated with competitive market enhancements approved by the Commission.
- E = The over or under-collection of the RE_C that results from billing of the RE during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly at the legal statutory interest rate stated in 41 P.S. § 202, from the month the over or under-collection occurs to the month that the over-collection is refunded to or the under-collection is recovered from Delivery Service Customers.
- S = The Company's total DSS Sales for the Industrial Customer Class projected for the DSS Computational Year.

The RE rates to be included in DSS Rates are as follows:

Industrial Customer Class:

| \$ X.XXXXX per kW NSPL

Customer Education Charges

$$CEC = (CEC_C - E) / S$$

Where:

- CEC = The charge to be applied to Delivery Service Customers served under this rider for Customer Education Charges incurred by the Company.
- CEC_C = Customer Education costs for the Industrial Customer Class to cover customer education costs associated with competitive market enhancements approved by the Commission, excluding costs being recovered by the Consumer Education Charge surcharge.
- E = The over or under-collection of the CEC_C that results from the billing of the CEC during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly at the legal statutory interest rate stated in 41 P.S. § 202 from the month the over or under-collection occurs to the month that the over-collection is refunded to or the under-collection is recovered from Delivery Service Customers.

DEFAULT SERVICE SUPPORT RIDER (Concluded)

S = The Company's total DSS Sales for the Industrial Customer Class projected for the DSS Computational Year.

The CEC rates to be included in DSS Rates are as follows:

Industrial Customer Class:

\$ X.XXXXX per kW NSPL

Gross Receipts Tax

T = The Pennsylvania gross receipts tax rate in effect during the billing month expressed in decimal form as reflected in the Company's base rates.

All capitalized terms not otherwise defined in this Rider shall have the definitions specified in the Definitions section of this Tariff. For purposes of this Rider, the following additional definitions shall apply:

1. DSS Sales – The kW NSPL delivered during a billing month to all Delivery Service Customers.
2. DSS Computational Year – The 12-month period from June 1 through the following May 31.
3. DSS Reconciliation Year – The 12-month period ending March 31 immediately preceding the DSS Computational Year.

The Company shall recalculate its DSS Rates annually and, based on that recalculation, shall file with the Commission, by May 1st of each year, revised rates to become effective on June 1st of the same year unless the Commission orders otherwise. The revised DSS Rates shall remain in effect for a period of one (1) year, unless revised on an interim basis subject to the approval of the Commission. Upon determining that its DSS Rates, if left unchanged, would result in material over or under-collection of all costs incurred, or expected to be incurred, for DSS during the then current DSS Reconciliation Year, the Company may request that the Commission approve one or more interim revisions to its DSS Rates to become effective thirty (30) days from the date of filing, unless the Commission orders otherwise.

At the conclusion of the period during which this DSS Rider is in effect, the Company shall be authorized to recover or refund at any time, any remaining differences between recoverable costs and revenues billed under this rider by charges or credits to be applied to Customer's bills under such mechanism the Commission may approve.

Application of the DSS Rates shall be subject to annual review and audit by the Commission.

Blackline

RULES AND REGULATIONS (Continued)

"Default Service Customer": A Delivery Service Customer not receiving service from an EGS.

"Delivery Service": Provision of distribution of electric energy and other services provided by the Company.

"Delivery Service Customer": A Customer who takes Delivery Service.

"Direct Access": Direct Access shall have the meaning as set forth in the Customer Choice and Competition Act.

"Dwelling": A house, apartment, or single meter multi-unit structure being supplied with residential service.

"Electric Distribution Company (EDC)": West Penn Power Company.

"Electric Generation Supplier (EGS)": EGS shall have the meaning as set forth in the Customer Choice and Competition Act.

"Electric Generation Supplier (EGS) Tariff": The Company's (EGS) Tariff, which governs the contractual arrangements between the Company and EGS' regarding the supply of the EGS' loads during the implementation of Direct Access.

"FERC": The Federal Energy Regulatory Commission

"Fixed Distribution Charge": A charge to recover the distribution costs, which are due to the presence of the Customer on the distribution system, regardless of the energy consumed or capacity required.

"Industrial Customer Class": Rate Schedules 30 (large), 40, 41, 44, 46, 86 and Tariff No. 37.

"Kilovolt-ampere (kVA)": 1,000 volt-amperes

"Kilowatt (kW)": 1,000 watts

"Kilowatt-hour (kWh)": 1,000 watts for one (1) hour

Kilowatt Network Service Peak Load (kW NSPL) – A Customer's one (1) coincident peak kW Network Service Peak Load in effect from time to time, as calculated by the Company in accordance with PJM rules and requirements.

"Month": The period between two consecutive monthly meter readings taken, as nearly as practicable, on the same date of each calendar month.

"Non-Market Based Services Transmission Charge": PJM Regional Transmission Enhancement Plan charges, PJM Expansion Cost Recovery, as well as any other FERC-approved PJM transmission charges that will not be reconciled through the Company's Price To Compare Default Service Rate Rider and/or Hourly Pricing Default Service Rider.

"Nonpermanent Customer": Any person, partnership, corporation, municipality, government agency, or other legal entity to whom the Company may furnish Nonpermanent Service.

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**GENERAL POWER SERVICE
SCHEDULE 30**

Available for any purpose for loads totaling over 100 kilowatts at an establishment when all service at the establishment is supplied under this Schedule. Connections made before October 14, 1966, shall be for loads greater than 50 kilowatts. Loads over 1,500 kilowatts connected after August 28, 1985, will be served at voltages greater than 1,000 volts. Service shall not be available for Standby or Maintenance Service such as that required for Alternative Generation Facilities. An Electric Service Agreement shall be executed.

Riders Available - Curtailable Service Rider and Experimental Shoulder-Peak Rider are available under this schedule.

MONTHLY RATE**DISTRIBUTION CHARGES****Demand Charge (kW)**

Minimum kilowatts	\$1.07 per kilowatt
First Block kilowatts (0 to 100)	\$0.98 per kilowatt
Second Block kilowatts (Over 100)	\$0.82 per kilowatt

Voltage discount (kW)

1,000 to 15,000 volts	\$0.20 per kilowatt
Over 15,000 volts	\$0.40 per kilowatt

Reactive kilovolt-ampere charge

Reactive kilovolt-ampere charge is applied to the Customer's reactive kilovolt-ampere capacity requirement in excess of 35% of the Customer's kilowatt capacity.

Billing reactive kilovolt-amperes	\$0.40 per reactive kilovolt-ampere
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Energy Charges (kWh)

First Block (0 to 40,000)	\$0.00704 per kilowatt-hour
Second Block (over 40,000)	\$0.00630 per kilowatt-hour

DEFAULT SERVICE SUPPORT

\$X.XXXXX per kWh for all kWh for Rate Schedule 30 (small) Customers
\$X.XXX per kW NSPL for Rate Schedule 30 (large) Customers

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all kWh billed for Rate Schedule 30 (small) Customers and shall apply to all Network Service Peak Load kW billed for Rate Schedule 30 (large) Customers.

Continued on Page No. 11-2

**PRIMARY POWER SERVICE
SCHEDULE 40 (Continued)**

To qualify for this transmission voltage service, the Customer must be billed for at least 10,000 kilowatts at least once in every 12-month period.

Transformer Charge

When Customer desires to take service under this Schedule at a voltage between 1,000 and 15,000 volts, Company shall provide one transformation at charges set forth above based on the highest on-peak or off-peak demand for the month, but not less than any such demand previously established during the Term of the Electric Service Agreement nor less than the capacity specified therein. This transformer charge does not apply for those connections supplied at 12,470 volts by a single transformation from an adjacent 138,000 volt line.

DEFAULT SERVICE SUPPORT

\$X.XXX per kW NSPL

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all Network Service Peak Load kW billed under this Rate Schedule.

DEFAULT SERVICE CHARGES

For Customers receiving Default Service from the Company, the Hourly Pricing Default Service Rider rates apply.

Continued on Page No. 13-3

SCHEDULE 41 (Continued)

To qualify for this transmission voltage service, the Customer must be billed for at least 10,000 kilowatts at least once in every 12-month period.

Transformer Charge

When Customer desires to take service under this Schedule at a voltage between 1,000 and 15,000 volts, Company shall provide one transformation at charges set forth above based on the highest on-peak or off-peak demand for the month, but not less than any such demand previously established during the Term of the Electric Service Agreement nor less than the capacity specified therein. This transformer charge does not apply for those connections supplied at 12,470 volts by a single transformation from an adjacent 138,000 volt line.

DEFAULT SERVICE SUPPORT

\$X.XXX per kW NSPL

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all Network Service Peak Load kW billed under this Rate Schedule.

DEFAULT SERVICE CHARGES

For Customers receiving Default Service from the Company, the Hourly Pricing Default Service Rider rates apply.

Continued on Page No. 14-3

**PRIMARY POWER SERVICE
SCHEDULE 44****AVAILABILITY**

Available only to locations now served hereunder and to locations for which definite rate commitments have been made as of December 31, 1998, under conditions stated below for interruptible power service at not less than 25,000 volts balanced three phase for loads of 5,000 kilovolt-amperes or greater to the extent that Company, in its sole judgment, determines that it has capacity for such service at the point of supply. Service shall not be available for Standby or Maintenance Service such as that required for Alternative Generation Facilities. An Electric Service Agreement shall be executed.

Riders Available - Opportunity Power Rider and Experimental Shoulder-Peak Rider are available under this schedule.

MONTHLY RATE**DISTRIBUTION CHARGES****Point of supply at generating stations**

All kilovolt-amperes..... \$0.08 per kilovolt-ampere
All kilowatt-hours..... \$0.00030 per kilowatt-hour

Point of supply at transmission lines

First 5,000 kilovolt-amperes..... \$0.09 per kilovolt-ampere
Additional kilovolt-amperes..... \$0.08 per kilovolt-ampere
All kilowatt-hours..... \$0.00030 per kilowatt-hour

Penalty Charge

In addition to the above demand and energy charges, a charge of \$7.00 per kVA will apply each time a Customer fails to interrupt when requested. The kVA subject to this charge shall be the maximum fifteen-minute kilovolt-ampere demand during each interruption period beginning with the second full fifteen-minute period after commencement of an interruption by the Company and continuing through the fifteen-minute period immediately preceding termination of that interruption period.

DEFAULT SERVICE SUPPORT

\$X.XXX per kW NSPL

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all Network Service Peak Load kW billed under this Rate Schedule.

Continued on Page No. 15-2

**PRIMARY POWER SERVICE
SCHEDULE 46****AVAILABILITY**

Available only to locations now served hereunder and to locations for which definite rate commitments have been made as of December 31, 1998 for service at 25,000 volts or higher for loads of 30,000 kilovolt-amperes or greater, supplied at not more than five plant locations within a distance of eight miles. Service shall not be available for Standby or Maintenance Service such as that required for Alternative Generation Facilities. An Electric Service Agreement shall be executed.

Riders Available - Opportunity Power, Curtailable Service and Experimental Shoulder-Peak Riders are available under this schedule.

MONTHLY RATE**DISTRIBUTION CHARGES****Demand Charge (kVA)**

First Block (0 to 30,000)	\$0.302 per kilovolt-ampere
Second Block (next 30,000)	\$0.298 per kilovolt-ampere
Third Block (Over 60,000)	\$0.294 per kilovolt-ampere

Voltage discount (kVA)

First Block (0 to 10,000)	\$0.70 per kilovolt-ampere
Second Block (Over 10,000)	\$0.22 per kilovolt-ampere

If requested, the Company will furnish service at voltages above 100,000 volts at each plant location if such service at that location is over 10,000 kilovolt-amperes, is provided at a single delivery point from the Company's transmission system, is the only service on that account, and if in the sole judgment of the Company, the necessary capacity is available. When such service is supplied and the Customer owns and maintains all required facilities, the above discounts will be allowed but in no case will the amount of the minimum bill be hereby reduced.

To qualify for this transmission voltage service, the Customer must be billed for at least 10,000 kilovolt-amperes at least once in every 12-month period at each metering point.

Energy Charges (kWh)

First Block (0 to 30,000,000 kWh)	\$0.00092 per kilowatt-hour
Second Block (over 30,000,000 to 530 kWh/kVA)	\$0.00089 per kilowatt-hour
Third Block (over 530 kWh/kVA)	\$0.00084 per kilowatt-hour

DEFAULT SERVICE SUPPORT

\$X.XXX per kW NSPL

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all Network Service Peak Load kW billed under this Rate Schedule.

Continued on Page No. 16-2

**ALTERNATIVE GENERATION RIDER
SCHEDULE 86 (Continued)****MONTHLY RATES****DISTRIBUTION CHARGES****Demand Charge (kW)****Firm Standby Power**

First Block kilowatts (0 to 100)\$0.264 per kilowatt

Second Block kilowatts (Over 100)\$0.222 per kilowatt

Interruptible Standby Power

First Block kilowatts (0 to 100)\$0.254 per kilowatt

Second Block kilowatts (Over 100)\$0.212 per kilowatt

Maintenance Power

All kilowatts\$0.212 per kilowatt

Voltage discount (kW)

1,000 to 15,000 volts\$0.20 per kilowatt

Over 15,000 volts\$0.40 per kilowatt

Reactive kilovolt-ampere charge

This charge shall apply to an individual connection with a total fifteen-minute kilowatt demand over 300 kilowatts. Prices listed above per reactive kilovolt-ampere of Customer's Reactive Kilovolt-Ampere Demand in excess of 35% of Customer's Power Billing Demand.

Billing reactive kilovolt-amperes\$0.40 per reactive kilovolt-ampere

Energy Charge (kWh)

All kilowatt-hours\$0.00116 per kilowatt-hour

DEFAULT SERVICE SUPPORT

\$X.XXX per kW NSPL

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all Network Service Peak Load kW billed under this Rate Schedule.

Continued on Page No. 28-5

WEST PENN POWER COMPANY

DEFAULT SERVICE SUPPORT RIDER

A Default Service Support ("DSS") Rate shall be applied to DSS Sales delivered by the Company to Delivery Service Customers under this rider as determined to the nearest one-thousandth of a cent per kWh or dollar per kW NSPL, as applicable. The DSS Rate shall be billed to Customers receiving Delivery Service from the Company under this rider. The DSS Rates shall be calculated according to the provisions of this rider. The DSS Rider shall be non-bypassable.

The DSS Rates by Rate Schedule shall be calculated annually in accordance with the formula set forth below:

$$\text{DSS Rate} = [\text{NMB} + \text{RE} + \text{CEC}] \times [1 / (1-T)]$$

The components of the formula are defined below:

Non-Market Based Services Transmission Charges

$$\text{NMB} = (\text{NMB}_C - E) / S$$

Where:

NMB = The charge to be applied to Delivery Service Customers served under this rider for Non-Market Based Services Transmission Charge costs incurred by the Company.

NMB_C = Forecasted NMB costs applicable to the Company's DSS Sales. Forecasted NMB costs shall include FERC approved costs for PJM Regional Transmission Enhancement Plan charges, PJM Expansion Cost Recovery, as well as any other FERC-approved PJM transmission charges billed to the Company by PJM that will not be reconciled through the Company's Price To Compare Default Service Rate Rider and/or Hourly Pricing Default Service Rider and are approved by the Commission for recovery under this rider. Forecasted NMB costs are allocated to each Customer Class based upon each Customer Class's contribution to the total Company Network Service Peak Load.

E = The over or under-collection of the NMB_C that results from billing of the NMB during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly at the legal statutory interest rate stated in 41 P.S. § 202, from the month the over or under-collection occurs to the month that the over-collection is refunded to or the under-collection is recovered from Delivery Service Customers.

S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

WEST PENN POWER COMPANY

DEFAULT SERVICE SUPPORT RIDER (Continued)

The NMB rates by Customer Class to be included in DSS Rates are as follows:

Residential Customer Class:

\$ X.XXXXX per kWh

Commercial Customer Class:

\$ X.XXXXX per kWh

Industrial Customer Class:

\$ X.XXX per kW NSPL

Retail Enhancements

$$RE = (RE_c - E) / S$$

Where:

- RE = The charge to be applied to Delivery Service Customers served under this rider for the Retail Enhancement Costs incurred by the Company.
- RE_c = The Retail Enhancement Costs incurred by the Company to cover programming expenses and implementation costs associated with competitive market enhancements approved by the Commission. Includes consultant fees and other costs to develop and implement the Time-Of-Use Default Service Rider, which shall be allocated to the Residential Customer Class.
- E = The over or under-collection of the RE_c that results from billing of the RE during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly at the legal statutory interest rate stated in 41 P.S. § 202, from the month the over or under-collection occurs to the month that the over-collection is refunded to or the under-collection is recovered from Delivery Service Customers.
- S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

WEST PENN POWER COMPANY

DEFAULT SERVICE SUPPORT RIDER (Continued)

The RE rates by Customer Class to be included in DSS Rates are as follows:

Residential Customer Class:

\$ X.XXXXX per kWh

Commercial Customer Class:

\$ X.XXXXX per kWh

Industrial Customer Class:

\$ X.XXX per kW NSPL

Customer Education Charges

$$CEC = (CEC_c - E) / S$$

Where:

CEC = The charge to be applied to Delivery Service Customers served under this rider for Customer Education Charges incurred by the Company.

CEC_c = Customer Education costs for the specific Customer Class to cover customer education costs associated with competitive market enhancements approved by the Commission, excluding costs being recovered by the Consumer Education Charge surcharge.

E = The over or under-collection of the CEC_c that results from the billing of the CEC during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly at the legal statutory interest rate stated in 41 P.S. § 202 from the month the over or under-collection occurs to the month that the over-collection is refunded to or the under-collection is recovered from Delivery Service Customers.

S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

WEST PENN POWER COMPANY

DEFAULT SERVICE SUPPORT RIDER (Continued)

The CEC rates by Customer Class to be included in DSS Rates are as follows:

Residential Customer Class:

\$ X.XXXXX per kWh

Commercial Customer Class:

\$ X.XXXXX per kWh

Industrial Customer Class:

\$ X.XXX per kW NSPL

Gross Receipts Tax

T = The Pennsylvania gross receipts tax rate in effect during the billing month expressed in decimal form as reflected in the Company's base rates.

All capitalized terms not otherwise defined in this Rider shall have the definitions specified in the Definitions section of this Tariff. For purposes of this Rider, the following additional definitions shall apply:

1. DSS Sales – The kWh or kW NSPL delivered during a billing month to all Delivery Service Customers, as applicable to each Rate Schedule billed under the DSS Rider.
2. DSS Computational Year – The 12-month period from June 1 through the following May 31.
3. DSS Reconciliation Year – The 12-month period ending March 31 immediately preceding the DSS Computational Year.

The Company shall recalculate its DSS Rates annually and, based on that recalculation, shall file with the Commission, by May 1st of each year, revised rates to become effective on June 1st of the same year unless the Commission orders otherwise. The revised DSS Rates shall remain in effect for a period of one (1) year, unless revised on an interim basis subject to the approval of the Commission. Upon determining that its DSS Rates, if left unchanged, would result in material over or under-collection of all costs incurred, or expected to be incurred, for DSS during the then current DSS Reconciliation Year, the Company may request that the Commission approve one or more interim revisions to its DSS Rates to become effective thirty (30) days from the date of filing, unless the Commission orders otherwise.

At the conclusion of the period during which this DSS Rider is in effect, the Company shall be authorized to recover or refund at any time, any remaining differences between recoverable costs and revenues billed under this rider by charges or credits to be applied to Customer's bills under such mechanism the Commission may approve.

Application of the DSS Rates shall be subject to annual review and audit by the Commission.

Blackline

RULES AND REGULATIONS (Continued)

- "Default Service Customer": A Delivery Service Customer not receiving service from an EGS.
- "Delivery Service": Provision of distribution of electric energy and other services provided by the Company.
- "Delivery Service Customer": A Customer who takes Delivery Service.
- "Direct Access": Direct Access shall have the meaning as set forth in the Customer Choice and Competition Act.
- "Dwelling": A house, apartment, or single meter multi-unit structure being supplied with residential service.
- "Electric Distribution Company (EDC)": West Penn Power Company.
- "Electric Generation Supplier (EGS)": EGS shall have the meaning as set forth in the Customer Choice and Competition Act.
- "Electric Generation Supplier (EGS) Tariff": The Company's (EGS) Tariff, which governs the contractual arrangements between the Company and EGS' regarding the supply of the EGS' loads during the implementation of Direct Access.
- "FERC": The Federal Energy Regulatory Commission
- "Fixed Distribution Charge": A charge to recover the distribution costs, which are due to the presence of the Customer on the distribution system, regardless of the energy consumed or capacity required.
- "Industrial Customer Class": Rate Schedules 30 (large), 40, 41, 44, 46, 86 and Tariff No. 37.
- "Kilovolt-ampere (kVA)": 1,000 volt-amperes
- "Kilowatt (kW)": 1,000 watts
- "Kilowatt-hour (kWh)": 1,000 watts for one (1) hour
- Kilowatt Network Service Peak Load (kW NSPL) – A Customer's one (1) coincident peak kW Network Service Peak Load in effect from time to time, as calculated by the Company in accordance with PJM rules and requirements.
- "Month": The period between two consecutive monthly meter readings taken, as nearly as practicable, on the same date of each calendar month.
- "Non-Market Based Services Transmission Charge": PJM Regional Transmission Enhancement Plan charges, PJM Expansion Cost Recovery, as well as any other FERC-approved PJM transmission charges that will not be reconciled through the Company's Price To Compare Default Service Rate Rider and/or Hourly Pricing Default Service Rider.
- "Nonpermanent Customer": Any person, partnership, corporation, municipality, government agency, or other legal entity to whom the Company may furnish Nonpermanent Service.

Continued on Page No. 4-3

**GENERAL POWER SERVICE
SCHEDULE 30**

Available for any purpose for loads totaling over 100 kilowatts at an establishment when all service at the establishment is supplied under this Schedule. Connections made before October 14, 1966, shall be for loads greater than 50 kilowatts. Loads over 1,500 kilowatts connected after August 28, 1985, will be served at voltages greater than 1,000 volts. Service shall not be available for Standby or Maintenance Service such as that required for Alternative Generation Facilities. An Electric Service Agreement shall be executed.

Riders Available - Curtailable Service Rider and Experimental Shoulder-Peak Rider are available under this schedule.

MONTHLY RATE**DISTRIBUTION CHARGES****Demand Charge (kW)**

Minimum kilowatts.....	\$1.07 per kilowatt
First Block kilowatts (0 to 100).....	\$0.98 per kilowatt
Second Block kilowatts (Over 100).....	\$0.82 per kilowatt

Voltage discount (kW)

1,000 to 15,000 volts.....	\$0.20 per kilowatt
Over 15,000 volts.....	\$0.40 per kilowatt

Reactive kilovolt-ampere charge

Reactive kilovolt-ampere charge is applied to the Customer's reactive kilovolt-ampere capacity requirement in excess of 35% of the Customer's kilowatt capacity.

Billing reactive kilovolt-amperes	\$0.40 per reactive kilovolt-ampere
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Energy Charges (kWh)

First Block (0 to 40,000).....	\$0.00704 per kilowatt-hour
Second Block (over 40,000)	\$0.00630 per kilowatt-hour

DEFAULT SERVICE SUPPORT

\$X.XXXXX per kWh for all kWh for Rate Schedule 30 (small) Customers
\$X.XXXXX per kW NSPL for Rate Schedule 30 (large) Customers

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all kWh billed for Rate Schedule 30 (small) Customers and shall apply to all Network Service Peak Load kW billed for Rate Schedule 30 (large) Customers.

Continued on Page No. 11-2

**PRIMARY POWER SERVICE
SCHEDULE 40 (Continued)**

To qualify for this transmission voltage service, the Customer must be billed for at least 10,000 kilowatts at least once in every 12-month period.

Transformer Charge

When Customer desires to take service under this Schedule at a voltage between 1,000 and 15,000 volts, Company shall provide one transformation at charges set forth above based on the highest on-peak or off-peak demand for the month, but not less than any such demand previously established during the Term of the Electric Service Agreement nor less than the capacity specified therein. This transformer charge does not apply for those connections supplied at 12,470 volts by a single transformation from an adjacent 138,000 volt line.

DEFAULT SERVICE SUPPORT

\$X.XXXXX per kW NSPL

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all Network Service Peak Load kW billed under this Rate Schedule.

DEFAULT SERVICE CHARGES

For Customers receiving Default Service from the Company, the Hourly Pricing Default Service Rider rates apply.

Continued on Page No. 13-3

SCHEDULE 41 (Continued)

To qualify for this transmission voltage service, the Customer must be billed for at least 10,000 kilowatts at least once in every 12-month period.

Transformer Charge

When Customer desires to take service under this Schedule at a voltage between 1,000 and 15,000 volts, Company shall provide one transformation at charges set forth above based on the highest on-peak or off-peak demand for the month, but not less than any such demand previously established during the Term of the Electric Service Agreement nor less than the capacity specified therein. This transformer charge does not apply for those connections supplied at 12,470 volts by a single transformation from an adjacent 138,000 volt line.

DEFAULT SERVICE SUPPORT

| ~~\$X.XXXXX~~ per kW NSPL

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all Network Service Peak Load kW billed under this Rate Schedule.

DEFAULT SERVICE CHARGES

For Customers receiving Default Service from the Company, the Hourly Pricing Default Service Rider rates apply.

Continued on Page No. 14-3

**PRIMARY POWER SERVICE
SCHEDULE 44****AVAILABILITY**

Available only to locations now served hereunder and to locations for which definite rate commitments have been made as of December 31, 1998, under conditions stated below for interruptible power service at not less than 25,000 volts balanced three phase for loads of 5,000 kilovolt-amperes or greater to the extent that Company, in its sole judgment, determines that it has capacity for such service at the point of supply. Service shall not be available for Standby or Maintenance Service such as that required for Alternative Generation Facilities. An Electric Service Agreement shall be executed.

Riders Available - Opportunity Power Rider and Experimental Shoulder-Peak Rider are available under this schedule.

MONTHLY RATE**DISTRIBUTION CHARGES**

Point of supply at generating stations

All kilovolt-amperes.....	\$0.08 per kilovolt-ampere
All kilowatt-hours.....	\$0.00030 per kilowatt-hour

Point of supply at transmission lines

First 5,000 kilovolt-amperes.....	\$0.09 per kilovolt-ampere
Additional kilovolt-amperes.....	\$0.08 per kilovolt-ampere
All kilowatt-hours.....	\$0.00030 per kilowatt-hour

Penalty Charge

In addition to the above demand and energy charges, a charge of \$7.00 per kVA will apply each time a Customer fails to interrupt when requested. The kVA subject to this charge shall be the maximum fifteen-minute kilovolt-ampere demand during each interruption period beginning with the second full fifteen-minute period after commencement of an interruption by the Company and continuing through the fifteen-minute period immediately preceding termination of that interruption period.

DEFAULT SERVICE SUPPORT

\$X.XXXXX per kW NSPL

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all Network Service Peak Load kW billed under this Rate Schedule.

Continued on Page No. 15-2

**PRIMARY POWER SERVICE
SCHEDULE 46****AVAILABILITY**

Available only to locations now served hereunder and to locations for which definite rate commitments have been made as of December 31, 1998 for service at 25,000 volts or higher for loads of 30,000 kilovolt-amperes or greater, supplied at not more than five plant locations within a distance of eight miles. Service shall not be available for Standby or Maintenance Service such as that required for Alternative Generation Facilities. An Electric Service Agreement shall be executed.

Riders Available - Opportunity Power, Curtailable Service and Experimental Shoulder-Peak Riders are available under this schedule.

MONTHLY RATE**DISTRIBUTION CHARGES****Demand Charge (kVA)**

First Block (0 to 30,000).....	\$0.302 per kilovolt-ampere
Second Block (next 30,000).....	\$0.298 per kilovolt-ampere
Third Block (Over 60,000).....	\$0.294 per kilovolt-ampere

Voltage discount (kVA)

First Block (0 to 10,000).....	\$0.70 per kilovolt-ampere
Second Block (Over 10,000).....	\$0.22 per kilovolt-ampere

If requested, the Company will furnish service at voltages above 100,000 volts at each plant location if such service at that location is over 10,000 kilovolt-amperes, is provided at a single delivery point from the Company's transmission system, is the only service on that account, and if in the sole judgment of the Company, the necessary capacity is available. When such service is supplied and the Customer owns and maintains all required facilities, the above discounts will be allowed but in no case will the amount of the minimum bill be hereby reduced.

To qualify for this transmission voltage service, the Customer must be billed for at least 10,000 kilovolt-amperes at least once in every 12-month period at each metering point.

Energy Charges (kWh)

First Block (0 to 30,000,000 kWh)	\$0.00092 per kilowatt-hour
Second Block (over 30,000,000 to 530 kWh/kVA)	\$0.00089 per kilowatt-hour
Third Block (over 530 kWh/kVA)	\$0.00084 per kilowatt-hour

DEFAULT SERVICE SUPPORT

\$X.XXXXX per kW NSPL

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all Network Service Peak Load kW billed under this Rate Schedule.

Continued on Page No. 16-2

ALTERNATIVE GENERATION RIDER
SCHEDULE 86 (Continued)**MONTHLY RATES****DISTRIBUTION CHARGES****Demand Charge (kW)***Firm Standby Power*

First Block kilowatts (0 to 100).....	\$0.264 per kilowatt
Second Block kilowatts (Over 100).....	\$0.222 per kilowatt

Interruptible Standby Power

First Block kilowatts (0 to 100).....	\$0.254 per kilowatt
Second Block kilowatts (Over 100).....	\$0.212 per kilowatt

Maintenance Power

All kilowatts	\$0.212 per kilowatt
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Voltage discount (kW)

1,000 to 15,000 volts.....	\$0.20 per kilowatt
Over 15,000 volts.....	\$0.40 per kilowatt

Reactive kilovolt-ampere charge

This charge shall apply to an individual connection with a total fifteen-minute kilowatt demand over 300 kilowatts. Prices listed above per reactive kilovolt-ampere of Customer's Reactive Kilovolt-Ampere Demand in excess of 35% of Customer's Power Billing Demand.

Billing reactive kilovolt-amperes	\$0.40 per reactive kilovolt-ampere
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Energy Charge (kWh)

All kilowatt-hours	\$0.00116 per kilowatt-hour
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DEFAULT SERVICE SUPPORT

\$X.XXXXX per kW NSPL

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all Network Service Peak Load kW billed under this Rate Schedule.

Continued on Page No. 28-5

WEST PENN POWER COMPANY

DEFAULT SERVICE SUPPORT RIDER

A Default Service Support ("DSS") Rate shall be applied to DSS Sales delivered by the Company to Delivery Service Customers under this rider as determined to the nearest one-thousandth of a cent per kWh or ~~centdollar~~ per kWh NSPL, as applicable. ~~The kW under this rider shall be the Network Service Peak Load ("NSPL"), as calculated by the Company in accordance with PJM rules and requirement~~ The DSS Rate shall be billed to Customers receiving Delivery Service from the Company under this rider. The DSS Rates shall be calculated according to the provisions of this rider. The DSS Rider shall be non-bypassable.

The DSS Rates by Rate Schedule shall be calculated annually in accordance with the formula set forth below:

$$\text{DSS Rate} = [\text{NMB} + \text{RE} + \text{CEC}] \times [1 / (1-T)]$$

The components of the formula are defined below:

Non-Market Based Services Transmission Charges

$$\text{NMB} = (\text{NMB}_C - \text{E}) / \text{S}$$

Where:

NMB = The charge to be applied to Delivery Service Customers served under this rider for Non-Market Based Services Transmission Charge costs incurred by the Company.

NMB_C = Forecasted NMB costs applicable to the Company's DSS Sales. Forecasted NMB costs shall include FERC approved costs for PJM Regional Transmission Enhancement Plan charges, PJM Expansion Cost Recovery, as well as any other FERC-approved PJM transmission charges billed to the Company by PJM that will not be reconciled through the Company's Price To Compare Default Service Rate Rider and/or Hourly Pricing Default Service Rider and are approved by the Commission for recovery under this rider. Forecasted NMB costs are allocated to each Customer Class based upon each Customer Class's contribution to the total Company Network Service Peak Load.

E = The over or under-collection of the NMB_C that results from billing of the NMB during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly at the legal statutory interest rate stated in 41 P.S. § 202, from the month the over or under-collection occurs to the month that the over-collection is refunded to or the under-collection is recovered from Delivery Service Customers.

S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

WEST PENN POWER COMPANY

DEFAULT SERVICE SUPPORT RIDER (Continued)

The NMB rates by Customer Class to be included in DSS Rates are as follows:

Residential Customer Class:

\$ X.XXXXX per kWh

Commercial Customer Class:

\$ X.XXXXX per kWh

Industrial Customer Class:

\$ X.XXXXX per kW NSPL

Retail Enhancements

$$RE = (RE_c - E) / S$$

Where:

- RE = The charge to be applied to Delivery Service Customers served under this rider for the Retail Enhancement Costs incurred by the Company.
- RE_c = The Retail Enhancement Costs incurred by the Company to cover programming expenses and implementation costs associated with competitive market enhancements approved by the Commission. Includes consultant fees and other costs to develop and implement the Time-Of-Use Default Service Rider, which shall be allocated to the Residential Customer Class.
- E = The over or under-collection of the RE_c that results from billing of the RE during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly at the legal statutory interest rate stated in 41 P.S. § 202, from the month the over or under-collection occurs to the month that the over-collection is refunded to or the under-collection is recovered from Delivery Service Customers.
- S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

WEST PENN POWER COMPANY

DEFAULT SERVICE SUPPORT RIDER (Continued)

The RE rates by Customer Class to be included in DSS Rates are as follows:

Residential Customer Class:

\$ X.XXXXX per kWh

Commercial Customer Class:

\$ X.XXXXX per kWh

Industrial Customer Class:

\$ X.XXXXX per kW NSPL

Customer Education Charges

$$CEC = (CEC_c - E) / S$$

Where:

- CEC = The charge to be applied to Delivery Service Customers served under this rider for Customer Education Charges incurred by the Company.
- CEC_c = Customer Education costs for the specific Customer Class to cover customer education costs associated with competitive market enhancements approved by the Commission, excluding costs being recovered by the Consumer Education Charge surcharge.
- E = The over or under-collection of the CEC_c that results from the billing of the CEC during the DSS Reconciliation Year, including applicable interest. An over-collection is denoted by a positive E and an under-collection by a negative E. Interest shall be computed monthly at the legal statutory interest rate stated in 41 P.S. § 202 from the month the over or under-collection occurs to the month that the over-collection is refunded to or the under-collection is recovered from Delivery Service Customers.
- S = The Company's total DSS Sales per Customer Class to Delivery Service Customers projected for the DSS Computational Year.

WEST PENN POWER COMPANY

DEFAULT SERVICE SUPPORT RIDER (Continued)

The CEC rates by Customer Class to be included in DSS Rates are as follows:

Residential Customer Class:

\$ X.XXXXX per kWh

Commercial Customer Class:

\$ X.XXXXX per kWh

Industrial Customer Class:

\$ X.XXXXX per kW NSPL

Gross Receipts Tax

T = The Pennsylvania gross receipts tax rate in effect during the billing month expressed in decimal form as reflected in the Company's base rates.

All capitalized terms not otherwise defined in this Rider shall have the definitions specified in the Definitions section of this Tariff. For purposes of this Rider, the following additional definitions shall apply:

1. DSS Sales – The kWh or kW NSPL delivered during a billing month to all Delivery Service Customers, as applicable to each Rate Schedule billed under the DSS Rider.
2. DSS Computational Year – The 12-month period from June 1 through the following May 31.
3. DSS Reconciliation Year – The 12-month period ending March 31 immediately preceding the DSS Computational Year.

The Company shall recalculate its DSS Rates annually and, based on that recalculation, shall file with the Commission, by May 1st of each year, revised rates to become effective on June 1st of the same year unless the Commission orders otherwise. The revised DSS Rates shall remain in effect for a period of one (1) year, unless revised on an interim basis subject to the approval of the Commission. Upon determining that its DSS Rates, if left unchanged, would result in material over or under-collection of all costs incurred, or expected to be incurred, for DSS during the then current DSS Reconciliation Year, the Company may request that the Commission approve one or more interim revisions to its DSS Rates to become effective thirty (30) days from the date of filing, unless the Commission orders otherwise.

At the conclusion of the period during which this DSS Rider is in effect, the Company shall be authorized to recover or refund at any time, any remaining differences between recoverable costs and revenues billed under this rider by charges or credits to be applied to Customer's bills under such mechanism the Commission may approve.

Application of the DSS Rates shall be subject to annual review and audit by the Commission.

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

JOINT PETITION OF METROPOLITAN	:	
EDISON COMPANY, PENNSYLVANIA	:	DOCKET NOS. P-2011-2273650
ELECTRIC COMPANY, PENNSYLVANIA	:	P-2011-2273668
POWER COMPANY AND WEST PENN	:	P-2011-2273669
POWER COMPANY FOR APPROVAL OF	:	P-2011-2273670
THEIR DEFAULT SERVICE PROGRAMS	:	

CERTIFICATE OF SERVICE

I hereby certify and affirm that I have this day served copies of the revised tariff pages on behalf of Metropolitan Edison Company, Pennsylvania Electric Company, Pennsylvania Power Company and West Penn Power Company upon the following persons, in the matter specified below, in accordance with the requirements of 52 Pa. Code § 1.54:

VIA ELECTRONIC MAIL AND FIRST CLASS MAIL

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FEB 19 2013

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Dated: February 19, 2013

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1701 MARKET STREET

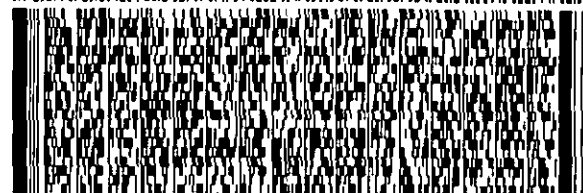
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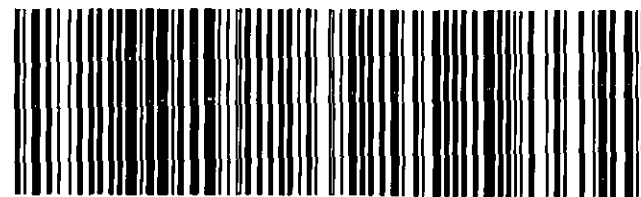
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